NE"

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form Cc101 1/4s sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Bonahans, Texas	October 24, 1959
				(Place)	(Date)
E ARE	HEREBY	REQUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	
Jeonge (C	ompany or C	es compar	y Elliott-red	eral , Well No 2 , in	NE 1/4 NE 1/4
A	Se	34	т 26-5 р 32-	se) E , NMPM., El Mar (Delaw	ema l
	Lea	• • • • • • • • • • • • • • • • • • • •	County. Date Spudder	October 6, 1959 Date Drilling	Completed October 18, 19
Please indicate location:			Elevation	Total Depth 4548	PBTD —
	C B	.2	Top Oil/Gas Pay 4448	Name of Prod. Form. De	laware
			PRODUCING INTERVAL -		
			Perforations 4458 -	4480	
E	F G	H		Depth Casing Shoe 4547	Depth I.I.26
	1			Casing Shoe 434/	Tubing 4436
L	K J	I	OIL WELL TEST -		~ .
			Natural Prod. Test:	bbls.oil,bbls water in	Choke hrs,min. Size
M	N O	P		ture Treatment (after recovery of volum	
	" "			bbls,oil, 0 bbls water in 2	
			GAS WELL TEST -		
			Natural Prod. Test.	- 10F/p 11	
ubing .Ca	sing and Cem	enting Recor		MCF/Day; Hours flowed	Choke Size
Sire Feet		Sax	me and of resting (pito)	t, back pressure, etc.):	
				ture Treatment:MCF	/Day; Hours flowed
8-5/8*	301	200	Choke Size Meth	ncd of Testing:	
4-1/2"	4547	125	Acid or Fracture Treatme	nt (Give amounts of materials used, suc	ch as acid, water, oil, and
4-4/1	4,241	125	sand): 350 gallons of	of Dowell Mud Acid: 1000 gal	Lagratrace 1000 1h
2-3/8"	4436		Casing 500 Tubing	680 Date first new oil run to tanks October 2	00 3050 cond
i			Cil Transporter Permi		20, 1959 sand.
				an off company	
monke.	Measured	pas oil	Gas Transporter None ratio was 594 cubi	a fact non harmal	
marks:			12010 Was 374 Cast	c lest per parrel.	***************************************
••••••		••••••••••			••••••••••••••••••
	*****************	••••••	***************************************		
		at the infor	mation given above is tru	ie and complete to the best of my know	
proved		1.00	, 19	George L. Buckles C	
		_		(Company or O	_
OI	L CONSEI	EVATION (COMMISSION	Ву:	(Robert M. Orr)
- A		1///	14. 1	(Signature	:)
····(-)	March Si		Contract of the Contract of th	Title Chief Engineer	
le	••••••			Send Communications r	
	•			Name George L. Buckles	Company
				P. O. Box 387 - Mc	onahans. Texas