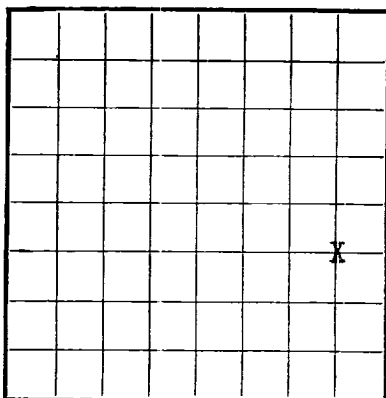


Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER NM 0127A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

1962 DEC 10 AM 10 01
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Goedeke Field Salado Draw State New Mexico
Well No. 3 Sec. 10 T. 26 R. 33 Meridian N.M.P.M. County Lea
Location 1955 ft. {N.} of {S.} Line and {660 ft. {E.} of {W.} Line of Section 10 Elevation 3350
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date December 12, 1962 Assistant District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-16, 1962 Finished drilling 10-27, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5066 to 5130 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7 5/8</u>	<u>24</u>	<u>ST&C</u>	<u>H-40</u>	<u>374</u>	<u>Guide</u>				<u>Surface</u>
<u>4 1/2</u>	<u>9.50</u>	<u>ST&C</u>	<u>J-55</u>	<u>5225</u>	<u>Guide</u>		<u>5068</u>	<u>5072</u>	<u>Oil</u>
							<u>w/2 JSPF</u>		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7 5/8</u>	<u>384</u>	<u>200</u>	<u>Pump & Plug</u>		
<u>4 1/2</u>	<u>5200</u>	<u>200</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5200 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 12-11, 1962

The production for the first 24 hours was 32 barrels of fluid of which 34% was oil; 0% emulsion; 65% water; and 0% sediment. Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. L. Soase*, Driller Jim Kalisek*, Driller
Employees of Blue Pacific Drilling Company J. W. Hurley, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>4786</u>	<u>4786</u>	<u>Red Beds, anhydrite and salt.</u>
<u>4786</u>	<u>5024</u>	<u>238</u>	<u>Anhydrite.</u>
<u>5024</u>	<u>5066</u>	<u>42</u>	<u>Shaly lime.</u>
<u>5066</u>	<u>5130</u>	<u>64</u>	<u>Sand</u>
<u>5130</u>	<u>5150</u>	<u>20</u>	<u>Limy shale.</u>
<u>5150</u>	<u>5200</u>	<u>50</u>	<u>Sand.</u>

Tops - B/Salt 4786, Lamar 5024, Ramsey 5066, Ford 5130, Olds 5150.

Spudded 10-16-62. Completed drilling 10-27-62. Acidized w/500 gallons mud acid. Fraced perfs 5068-5072 w/3,000 gallons lease crude, 2,000 #20-40 sand, 500# 12-20 sand, 500# 8-12 sand, and 150# Mark II Atomite. On I. P., pumped 11 bbls, 39 degree gravity oil, 21 bbls water in 24 hours, w/4.4 MCF/GPD, GOR 400.

(OVER)

16-43094-4

NEW 2008 10 10 2008

STATE WITH CORRECTION

[illegible]

The summary on this page is for information only and does not constitute a contract.

Date _____ Page _____

Compressed Billing & Payment Information

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

No. 1, from the same locality as No. 2, but with a different shape of the head and a different color of the body.
 No. 2, from the same locality as No. 1, but with a different shape of the head and a different color of the body.
 No. 3, from the same locality as No. 1, but with a different shape of the head and a different color of the body.
 No. 4, from the same locality as No. 1, but with a different shape of the head and a different color of the body.
 No. 5, from the same locality as No. 1, but with a different shape of the head and a different color of the body.
 No. 6, from the same locality as No. 1, but with a different shape of the head and a different color of the body.
 No. 7, from the same locality as No. 1, but with a different shape of the head and a different color of the body.
 No. 8, from the same locality as No. 1, but with a different shape of the head and a different color of the body.
 No. 9, from the same locality as No. 1, but with a different shape of the head and a different color of the body.
 No. 10, from the same locality as No. 1, but with a different shape of the head and a different color of the body.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-35084-Z U. S. GOVERNMENT PRINTING OFFICE

[illegible]

STAM - 0107