

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>Box 68, Eunice, New Mexico</b>				
Lease <b>Bell Lake Unit</b>	Well No. <b>3-BS</b>	Unit Letter <b>C</b>	Section <b>6</b>	Township <b>24-S</b>	Range <b>34-E</b>	
Date Work Performed <b>10-27-60</b>	Pool <b>Bone Spring</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**BEFORE WORKOVER:** TD 8866' LM, DOD 8819', KB 14', Elev 3630' KB, Csg Pt 5 1/2" at 8861', Pay Bone Spring 8670-8817', Perf 8670-8692', 8707-30', 8752-58', 8766-86', 8800-17'. FL 28 BO, 2 BW, W/23.7 MCFG in 24 hrs, GOR 846, DOR 28, Daily Allow 35 BO. **WORK DONE:** Trtd perfs 8670-8817' W/60,000 Gal Gelled Acid using 29,500 lbs Sd and 200 Ball Sealers. Circulated Sand Fill from 8781-8819'. **AFTER WORKOVER:** TD, DOD, KB, Elev, Csg Pt, Pay & Perfs - Same. IP Pmp 55 BO, 18 BW, W/114 MCFG in 24 hrs, GOR 2073, DOR 55, CP 800 lbs, Daily Allow 55 BO. Workover started 10-9-60, Comp 10-30-60, Tstd 11-2-60. CONOCO W I 100 PC. FINAL.

Witnessed by <b>R. A. Carlile</b>	Position <b>Drlg. Foreman</b>	Company <b>Continental Oil Company</b>
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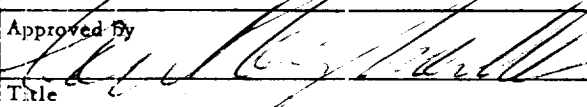
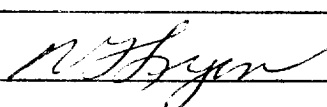
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3630' KE</b>	TD <b>8866'</b>	PBTD	Producing Interval <b>8670-8817'</b>	Completion Date <b>3-22-55</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>8800'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>8861'</b>	
Perforated Interval(s) <b>8670-92', 8707-30', 8752-58', 8766-86', 8800-17'</b>				
Open Hole Interval		Producing Formation(s) <b>Bone Spring</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-29-60</b>	<b>28</b>	<b>23.7</b>	<b>2</b>	<b>846</b>	
After Workover	<b>11-2-60</b>	<b>55</b>	<b>114</b>	<b>18</b>	<b>2073</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved By 	Name 		
Title	Position <b>Alt. for District Superintendent</b>		
Date	Company <b>Continental Oil Company</b>		