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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

50. Indicate Type of Lease  
State  Fee

51. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE MODIFICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER - Water Injection

2. Name of Operator  
Skelly Oil Company

3. Address of Operator  
P. O. Box 1351, Midland, Texas 79701

4. Location of Well  
UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 25 TOWNSHIP 23S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3351' DF

7. Unit Agreement Name  
Myers Langlie-Mattix Uni

8. Farm or Lease Name  
Myers Langlie-Mattix Uni

9. Well No.  
10

10. Field and Pool, or Wildcat  
Langlie-Mattix

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- Moved in workover rig.
- Milled and cleaned out fill and junk 3513-3613'.
- Ran Gamma Ray Neutron Log 2600-3581'.
- Set 107 joints (3374') 2-3/8" OD Salta-lined tubing and packer at 3380'.
- Loaded tubing-casing annulus with treated water.
- Well was shut down October 28, 1976 waiting to inject water thru Langlie-Mattix open hole 3459-3641'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE November 3, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 1 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 15 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.