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SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	: A S
LAND OFFICE	ASTRONIZATION TO TR	See .	A3
IRANSPORTER OIL			29 M 185
GAS	:		~ ~ ³ /h ⁴ ³ 65
OPERATOR	<u>. </u>		40
PROPATION OFFICE			
Operator			
Petroleum Compor			
Reason(s) for filing (Check proper	reckenridge, Texas 76024	Other (Please explain)	
New Well	Change in Transporter of:		ng name from White Sand
Recompletion	Oil Dry Go		•
Change in Ownership X	Casinghead Gas Conde		
If change of ownership give nar			
and address of previous owner	White Sands Off & Gas Co	orporation, 5.6 Commercia	: Sank Lower, Midland, '
DESCRIPTION OF WELL A	Well No. Pool Na	ame, Including Formation	Kind of Lease
Lankford	l Jal	lmat	State, Federal or Fee Fee
Location			
Unit Letter (;	1650 Feet From The North Lir	ne and <u>1650</u> Feet From T	heEist
Line of Section 25	Township 23S Range	36E , NMPM,	Let County
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Ga		Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas	
El Paso Natural Ga	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	onit sec. Twp. nge.		11
		Yes	· · · · · · · · · · · · · · · · · · ·
	d with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v
Designate Type of Comp			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	
Perforations			Depth Casing Shoe
		•	
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOPOGO DAGOA AND DECITES!	T FOR ALLOWARIE (Test must be a	often recovery of total volume of load oil a	and must be equal to an expend top allow
OIL WELL	TFOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil di epth or be for full 24 hours)	na must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chcke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED, 19	
		APPROVED	, 19
		BY	
	<u> </u>		
<i>A</i>		TITLE	
// 51	4. ~	This form is to be filed in co	ompliance with RULE 1104.
Essaste IK	Trute	Н	able for a newly drilled or deepene
Marke M	Signature) Charles W. Smith	This form is to be filed in co	ompliance with RULE 1104. able for a newly drilled or de ied by a tabulation of the de

Office Manager

September 2, 1965

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.