NY MEXICO OIL CONSERVATION COMMISS '

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator	Tle	W_# mul114 4-	Leas	se Lankford		ell o. l
. '1	Unit	V-T Drilling Co	Twp	Rge 36	County	les
of Well	G	25	Type of Prod	Method of Prod	Prod. Medium	Choke Size
Jpper Na	ame of Res	ervoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
Compl	Jelmet		Gas	Flow	Casing	
Compl	Langlie-h	mttix Oil	011	Flow	Tubing	18/64
			FLOW TEST	NO. 1		
Both zones	shut-in a	t (hour, date):	le:15;	5-3-1960		
Well opened	d at (hour	, date):	08:00	5-7-1960	Uppe ${f r}$ Completion	Lowe r Completion
-		-			x	
						2
	-					Yes
						2
_						
inimum pressure during test						2
ressure at conclusion of test						2
Pressure cl	hange duri	ng test (Maximu	m minus Minimum))	···· <u>-81</u>	<u> None</u>
Nas pressu	re change	an in crea se or	a decrease?	Total Ti		Hone
Well closed Dil Product		, date):08:0	0 5-8-1960 Gas Pro	Production	on 24 How	<u> </u>
		_bbls; Grav		Test 3,265	MCF; GOR D	ty
Remarks						
			FLOW TEST	NO. 2		
Vell opened	d at (hour	. date): na.	00 5-9-1960		Uppe r Completion	Lowe r Completion
						x
				•••••		2
		-				<u> </u>
						Yes
				•••••		
				•••••		2
Pressure at	t conclusion	on of test	• • • • • • • • • • • • • • • • • • • •		···· <u>752</u>	2
ressure ch	hange duri	ng test (Maximur	m minus Minimum))	····· None	Hone
√as pressui	re change	an increase or a	decrease?	Total time		Lone
Well closed Dil Product		, date) <u>08:</u>	00 5-10-1960 Gas Prod	Production		rs
		bbls; Grav		est None	MCF; GOR Non	<u> </u>
Re mar ks	Thi	s Zone is Dead.				
·						
hereby conowledge.	ertify that	t the information	on herein contai	ned is true and co	-	
approved	} 		19	Operator Hayne	s & V-T Drilling	Company
• • • • • • • • • • • • • • • • • • • •	Oil Cons	ervation Commis	_ '	By	Gen a	· · · · · · · · · · · · · · · · · · ·
у		X 14.70	1/11/1/	G. I. Title Office N	Young /	
itle	6- /	L./ 2007		Date 5-16-19	60	