

U. S. Geological Survey  
P. O. Box 1157  
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Continental Oil Co.

Well: No. 1 Lynn A

Lease No. L.C. 030139(a)

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. If no casing is pulled, 7" casing should be perforated at approximately 1400 feet and cement circulated to surface behind 7" casing leaving a 200 foot cement plug inside 7" casing in interval 1200 to 1400 feet and a 25 sack plug in the interval 300 to 400 feet.
6. If 7" casing is pulled from below 1400 feet, the plugs at steps 5 and 6 should be changed to 50 sacks in interval 1200 to 1400 feet and 50 sacks in interval 200-300 feet.

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U.S. DEPARTMENT OF COMMERCE  
WASHINGTON, D.C.