

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 30139-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Worldwide Energy Corporation

3. ADDRESS OF OPERATOR 1100 Western Federal Savings Building
718 - 17 Str., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit Letter P. 990' from S Line and 330' from E line, Sec. 28,
T32S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3355' D.F. (D.F. = 15' + above G.L.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. T. Lynn

9. WELL NO.

2

10. FENCE AND POOL OR WILDCAT

Jalpat - Yates

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 28, T23S, R36E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

XXXXXXXXX ACIDIZE

X

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion Recommendation Report, Form 9-332)

17. COMPLETE AND/OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including date of starting and
completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths, and magnetic and true north
bearing to the well.)

This well has been shut in since December, 1975 because of a scale problem. The following
is proposed:

1. Clean out well to B.P. @ 3400'.
2. Scrape perfs 3174'-3396'.
3. Acidize perfs 3174'-3396' with 1000 gal. of inhibited 15% HCL acid.
4. Return well to production.

Estimated Production: 8 bbl. oil/day and 100 MCF gas/day.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* Jon N. Dull TITLE Production Engineer

(If signed for Federal or State office use)

DATE September 9, 1976

APPROVED

SEP 21 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side