It is necessary that Form C-104 be approved before this form can be approved and an initial allowable by assigned to party completed oil or g. is well.

## NEW MEXICO OIL CONSERVATION COMMISSION

OV 27

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION SHOULD HOSSION TO TRANSPORT OIL

Company or Oj	perator. Lan-Mex Corpor	ation		J. I. LYNR "A"
1203 Address	Dallas National Bank	Bldg, Da		
	(Local or Field Office)		(Principal	Place of Business
Unit <b>J</b>	Wells No 3 Sec 28 T.	<b>23</b> R	36 Pool Cooper-Jal	Coverty Lea
Kind of Lease.	Federal		Location of Tanks NE 8	<b>E</b> 28-23-36
Transporter	Humble Pipe Line Co.			Row 1390 Midland Towns
	Houston, Texas p (Principal Place of Business)	Percent of oi	l to be transported. 100%	Other authorized
to transport oil	from this unit are		······································	
REMARKS:				
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	New Well			
The under	rsigned certifies that the rules a	and regulation	ons of the Oil Con et lation	Commission have been complied
with execut as	noted above and that gatheri	ing agent is	authorized to trace ear the	percentar a oil produced from
the above desc	cribed property and that this s	authorization	n will be valid as a serve	in right to be transporter named
	il cancelled by the Oil Conse			1 I
nerem or unu	the cancelled by the On Conse	ervation Co	minission of them is a wear.	
Evecuted	this the 23rd	day of	November	
Executed	tills the	day oi		
			KAN-MEX CORPORATI	ON
			1 , Compa	any or Operation
			By welf. 20	the .
			By	
			Title. President	
			l'itle	
Approved:	NOV . 1959	, 195	····	
	RVATION COMMISSION	<i>*</i>		
CIL CONSIDE		1		
By / L	I du tu	<i>f</i>		

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.