

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Polaris Production Corp. P. O. Box 1749 Midland, TX 79702-1749		OGRID Number 017909
API Number 30 - 0 25-09451	Pool Name JALMAT TANSILL YATES SEVEN RIVERS	Reason for Filing Code CO 10/1/96
Property Code 009359	Property Name John Whitten	Pool Code 33820
		Well Number 1

II. Surface Location

UL or lot no. N	Section 33	Township 23-S	Range 36-E	Lot Ida	Feet from the 330'	North/South Line South	Feet from the 2310	East/West line West	County Lea
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Bottom Hole Location

UL or lot no. N	Section 33	Township 23-S	Range 36-E	Lot Ida	Feet from the 330'	North/South line South	Feet from the 2310	East/West line West	County Lea
Lee Code P	Producing Method Code Pumping	Gas Connection Date 11-1-91	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
034019	Phillips 66 Company 4001 Penbrook Odessa, TX 79762	2176610	O	N-33-23S-36E
020809	Sid Richardson C & G Co. 201 Main St. Ft. Worth, TX 76102	2176630	G	N-33-23S-36E

IV. Produced Water

POD None	POD ULSTR Location and Description None
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V. Well Completion Data

Spud Date 3-11-38	Ready Date 5-1-38	TD 3666	PBTD 3630	Perforations OH
Hole Size 17-1/4	Casing & Tubing Size 13-3/8	Depth Set 20'	Sacks Cement 50	
	8-5/8	1560'	650	
	6	3600	150	

VI. Well Test Data

Date New Oil 5-1-38	Gas Delivery Date 5-1-38	Test Date 9-10-96	Test Length 24	Tbg. Pressure 10 Psi	Cog. Pressure 50 Psi
Choke Size --	Oil 6.0	Water - 0 -	Gas 15 Mcf	AOF	Test Method Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Davis Payne

Title:

President

Date:

10-4-96

Phone: 915/684-8248

Approved by:

Title:

Approval Date:

OCT 10 1996

OIL CONSERVATION DIVISION

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

- Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.
- A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 13.1.
- All sections of this form must be filled out for allowable requests on new and recompleted wells.
- Fill out only sections I, II, III, IV, and the operator certificate for changes of operator, property name, well number, transporter, or other such changes.
- A separate C-104 must be filled for each pool in a multiple completion.
- Improperly filled out or incomplete forms may be returned to operators unapproved.
1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filling code from the following table:
- | | |
|----|---|
| NW | New Well |
| RC | Recompletion |
| CH | Change of Operator |
| AO | Add oil/condensate transporter |
| CO | Change oil/condensate transporter |
| AG | Add gas transporter |
| CG | Change gas transporter |
| RT | Request for test allowable (include volume requested) |
- If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion. NOTE: If the United States government designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
- | | |
|---|--------------------|
| F | Federal |
| S | State |
| P | Fee |
| J | Jicarilla |
| N | Navajo |
| U | Ute Mountain Ute |
| I | Other Indian Tribe |
13. The producing method code from the following table:
- | | |
|---|----------------------------------|
| F | Flowing |
| P | Pumping or other artificial lift |
14. MO/D/A/Y/R that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/D/A/Y/R of the C-129 approval for this completion
17. MO/D/A/Y/R of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:
- | | |
|---|-----|
| G | Gas |
| O | Oil |
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/D/A/Y/R drilling commenced
26. MO/D/A/Y/R this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/D/A/Y/R that new oil was first produced
35. MO/D/A/Y/R that gas was first produced into a pipeline
36. MO/D/A/Y/R that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
39. Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
47. The method used to test the well:
- | | |
|---|----------|
| P | Pumping |
| F | Flowing |
| S | Swabbing |
- If other method please write it in.
48. The signature, printed name, and title of the person signed, and the telephone number to call for questions about this report
49. The signature, printed name, the signature, printed name, and title of the previous operator's representative authorized to make this report, the date this report was signed by that person
50. The signature, printed name, the signature, printed name, and title of the previous operator's representative authorized to make this report, the date this report was signed by that person