

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fed
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
1b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE OF SEC. 34 TWP. 23S RGE. 36E NMPM
12. County Lea

15. Date Spudded 11/4/40 16. Date T.D. Reached 12/2/40 17. Date Compl. (Ready to Prod.) 4/13/84 18. Elevations (DF, RKB, RT, GR, etc.) 3392' DF 19. Elev. Casinghead
20. Total Depth 3607' 21. Plug Back T.D. 3278' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name 3048-3240' Tansill Yates 7R Gas 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run None 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4" OD	32.75#	279'	16"	200 sx	
7" OD	24#	1368'	8 1/2"	225 sx	
5" OD	15.3#	3532'	6-5/8"	255 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	3155'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND MATERIAL USED
3048, 56, 62, 71, 78, 87, 93; 3106, 12, 18, 32, 37, 42, 52, 56, 61, 70, 86, 3226, 30, 3240'	21 holes	
3295-3418'	1000	gals 15% NEFE acid
3295-3418'	Sqzd	w/200 sx Cl H Neat
3048-3240'	2000	gal 15% NEFE acid & 20,000 gal x-linked gel & 41,600# sd.

33. PRODUCTION
Date First Production 4/6/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod
Date of Test 4/26/84 Hours Tested 24 Choke Size 32/64" Prod'n. For Test Period _____ Oil - Bbl. 0 Gas - MCF 306 Water - Bbl. 5 Gas - Oil Ratio -
Flow Tubing Press. 73# Casing Pressure 110# Calculated 24-Hour Rate _____ Oil - Bbl. 0 Gas - MCF 306 Water - Bbl. 5 Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI - WOPLC Test Witnessed By George Benham

35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Robert E. Ballinger TITLE Drig Engr. DATE 5/02/84