

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
LC 030556 (A) ~~2-B~~ ~~(1)~~

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens A-35 Com No. 1

9. API Well No.

30-025-09465

10. Field and Pool, or Exploratory Area

Jalmat (T-Y-7Rvr) Gas

11. County or Parish, State

Lea, N.M., N.M.P.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main, Midland, Tx 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL (Unit J), Section 35, T-23-S, R-36-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Return wellbore to active producing status**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reference is made to Conoco Inc.'s BLM Form 3160-5, that was filed on October 4, 2001 (copy enclosed), corresponding to the Stevens A-35 Com No. 1 Jalmat-interval wellbore, which Sundry notice requested an additional one-year extension of the "Temporary Abandonment" status of the subject well, until 10-18-02.

In this regard, Doyle Hartman is presently in the process of exercising a preferential right to purchase, with the NMFU, pertaining to the currently T & A'd Stevens A-35 Com No. 1 Jalmat-interval wellbore situated in J-35-23S-36E. Upon finalization of the necessary closing documents, including change-of-operator documents, Doyle Hartman, as follows (on page 2 of 2 attached hereto), proposes to promptly return the Stevens A-35 Com No. 1 Jalmat-interval wellbore (and corresponding long-time 280-acre Jalmat-interval spacing unit (NMOCC Order No. R-3425, dated June 5, 1968)) to active producing status.

For details of our proposed procedure for returning Stevens A-35 Com No. 1 Jalmat-interval wellbore, and 280-acre Jalmat-interval spacing unit, to active producing status, please refer to page 2 of 2, attached hereto.

cc: Conoco, Inc.
Apache Corporation
Chevron USA
James A. Davidson
Kay Maddox, Regulatory Reporting Agent, Conoco Inc., Midland, Texas

Approval Subject To Returning Well To Continuous
Production And Keeping Well On Continuous
Production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineer

Date 11/05/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- (1) The subject 280-acre Stevens A-35 Com Jalmat-interval non-standard spacing unit (NMOCC Order No. R-3425, dated June 5, 1968) is comprised of the 240-acre Stevens A-35 lease (LC-030556-A) and 40-acre Stevens B-35 lease (LC-030556-B).

**Proposed Procedure for Returning Stevens A-35 Com No. 1 Jalmat-interval Wellbore
to Active Producing Status**

1. Move in and rig up well service unit and high-volume air cleanout unit.
2. Install BOP. Run 2 7/8" O.D. N-80 work string and bottom-hole drilling assembly consisting of (16) 3 1/2" O.D. drill collars and 4 3/4" bit.
3. Pressure test 5 1/2" O.D. casing to 2200 psi, for 30 minutes.
4. Hook up high-volume high-pressure air cleanout unit, and unload water from wellbore.
5. Commence generating and pumping light foam. Drill out temporary 5 1/2" CIBP set at 2848'.
6. Clean out open-hole Jalmat interval to previously reported open-hole PBTD of approximately 3450' (as reported on June 29, 1948).
7. Continue to pump foam until formation cuttings are thoroughly removed for open-hole section, **and open-hole section has stabilized**, which process may take several additional days, after reaching PBTD.
8. Attempt to load open-hole interval with 2% KCl water.
9. Rig up Schlumberger. Log well with DAS-CNL-GR-CCL-Cal log, DLL-FRXO-GR log, and VDCBL-GR-CCL log.
10. Perform slow acid soak, of open-hole interval, utilizing 4000 gal of 15% MCA acid.
11. Run new string of 2 3/8" O.D., 4.7 lb/ft, J-55, EUE tubing and new string of 3/4" API Class "KD" sucker rods equipped with 2" x 1 1/4" x 12' RHAC top hold-down insert pump.
12. Set Lufkin C-114D-143-64 pumping unit equipped with electric motor drive. Place well to pumping.
13. Tie well into low-pressure gas gathering system (with an operating system pressure sufficiently below wellhead shut-in pressure), for maximization of reserve recovery.