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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Atlantic Richfield Company
Address
P. O. Box 1710, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name John P. Combest WN	Well No. 2	Pool Name, including Formation Jalmat Gas	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>35</u> Township <u>23S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>El Paso Natural Gas Co.</u>	<u>Jal, New Mexico 88252</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>Yes</u> When <u>6/30/77</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X		X				X
Date started <u>WO</u> commenced <u>6/16/77</u>	Date Compl. Ready to Prod. <u>6/26/77</u>	Total Depth <u>3630'</u>	P.B.T.D. <u>3503'</u>					
Elevations (DF, RKB, RT, GR, etc.), <u>3550' GR</u>	Name of Producing Formation <u>Yates Gas</u>	Top Oil/Gas Pay <u>2970'</u>	Tubing Depth <u>3420'</u>					
Perforations <u>2970, 80, 87, 98, 3003, 15, 20, 26, 30, 44, 49, 54, 60, 69, 78,</u>			Depth Casing Shoe <u>3630'</u>					
<u>87, 94, 3100, 07, 14, 26, 33, 68, 76, 81, 86, 95, 3240, 62, 80, 3301,</u>			<u>22, 60, 70, 78, 88, 98, 3411, TUBING, CASING, AND CEMENTING RECORD 38, 45 & 3464'</u>					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
No change in casing	<u>2-3/8" OD</u>		<u>3420'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>500</u>	Length of Test <u>24 hrs</u>	Bbls. Condensate/MMCF <u>-</u>	Gravity of Condensate <u>-</u>
Testing Method (pilot, back pr.) <u>back pr.</u>	Tubing Pressure (Shut-in) <u>290 PSIG</u>	Casing Pressure (Shut-in) <u>280 PSIG</u>	Choke Size <u>24/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Shackelford
(Signature)
Accountant I
(Title)

6/29/77

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.