

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
 Revised 10-1-79

24. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
25. State Oil & Gas Lease No.		
B-1431		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM O-101) FOR SUCH PROPOSALS.)

1. Well Type <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>Myers Langlie Mattix Unit</u>
2. Name of Operator <u>TEXACO PRODUCING, INC.</u>	8. Form or Lease Issue
3. Address of Operator <u>P.O. Box 728, Hobbs, N. M. 88240</u>	9. Well No. <u>69</u>
4. Location of Well UNIT LETTER <u>G</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> T.M.P.M.	10. Field and Pool, or Wildcat <u>Langlie Mattix 7-Riv Queen</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3331 DF</u>	12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK <input type="checkbox"/> IMPROVING ABANDON <input type="checkbox"/> L OR ALTER CASING <input type="checkbox"/> OTHER <u>Polymer treat</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. TOH with 2 3/8" Salta-lined tubing and packer from 3402'.
3. TIH with workstring, packer and RBP to 3575' and set RBP.
4. Pull up to 3430' and set packer.
5. Polymer treat perforations 3470'-3560' as per recommendation with volumes and rates based on the profile logs and step-rate-test. Monitor rates and pressures throughout treatment and make adjustments as necessary. Insure a 10 micron filter is in place throughout the treatment and subsequent injection. Pull RBP and tubing. Run injection tubing & packer and return to injection
6. Allow well to stabilize after polymer treatment.
7. Run follow up profile log.

W.B. Seay
Eddie W. Seay
Oil & Gas Inspector

Dist. Opr. Man. 11-18-85

NOV 25 1985

RECEIVED
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O.C.D.
HOBBS OFFICE