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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1431

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Myers Langlie-Mattix Un
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701	Myers Langlie-Mattix Un
4. Location of Well	9. Well No.
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3327' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dually completed well with Jalmat Yates perms. 2835-3420' and Langlie-Mattix open hole 3485-3600'. Amerada-Hess operates the Jalmat Yates zone.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Drill out packer at 3400' and clean out to 3600' TD.
- 3) Run GR-N log 3400'-TD.
- 4) Set coated injection tubing with open sliding sleeve valve, blanking plug and packer at \pm 3430'.
- 5) Unload and flow Jalmat Yates perms. 2835-3420' to pit to clean up.
- 6) Close sliding sleeve valve and pull blanking plug. Connect well for water injection into the Langlie-Mattix open hole 3485-3600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent J. R. Avent TITLE Dist. Adim. Coordinator DATE 5-19-75

APPROVED BY Orig. Signed by Joe D. Ramey TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.