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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico ergy, Minerals and Natural Resources Departn.

Form C-104
Revised 1-1-89
See Instructions
at Bottorn of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, I  | M 87410                   | REQU                       | JEST FO                    | OR AL       | LOWAE                     | BLE AND                                       | AUTHORIZ         | ZATION         |                       |                      |                                       |  |
|--|---------------------------|----------------------------|----------------------------|-------------|---------------------------|---|------------------|----------------|-----------------------|----------------------|---------------------------------------|--|
| Operator   |                           |                            |                            |             |                           |   |                  |                | PI No.<br>025 09480   |                      |                                       |  |
| Address  |                           |                            |                            | 1 00        | 220 00400                 |   |                  |                |                       |                      |                                       |  |
|  |                           | 88241-                     | 0730                       |             |                           | X Othe  | re /Please evola | ial            |                       |                      |                                       |  |
| Resson(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Eff. 4-1-91 return oper to TPI, change to Sirgo  |                           |                            |                            |             |                           |   |                  |                |                       |                      | Sirgo                                 |  |
| Recompletion Oil Dry Gas an error. TPI name changed to TEPI 6-1-91   |                           |                            |                            |             |                           |   |                  |                |                       |                      |                                       |  |
| Change in Operator   |                           | Casinghea                  | d Gas 🔲                    | Condens     | ate 🗌                     |   |                  |                |                       |                      |                                       |  |
| If change of operator give name and address of previous operations   | or Sirgo                  | Operati                    | ng, Inc.                   | P. 0.       | Box 35                    | 31 Midlai                                     | nd, TX 79        | 702            | `                     | -                    |                                       |  |
| II. DESCRIPTION O  | F WELL                    | AND LE                     | ASE                        |             |                           |   |                  | Vin 4          | f Lease               | · · · · · ·          |                                       |  |
|  |                           |                            |                            |             |                           |   |                  |                |                       | Federal or Fee B1431 |                                       |  |
| Location   | D                         | . 660                      | 1                          |             | _ NC                      | ORTH  | 660              |                | V                     | VFST                 |                                       |  |
| Unit Letter  |                           | . :                        | <br>3S                     | Range       | in The NO                 | , NMPM,                                       |                  | re             | LEA County            |                      | Line                                  |  |
| Secuoa   | Township                  | ,                          |                            |             |                           |   | nrm.             | , -7           | -                     | ···                  | Courry                                |  |
| Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved capy of this form is to be sent)   |                           |                            |                            |             |                           |   |                  |                |                       |                      |                                       |  |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  TEMPORABILY ABANDUNED                            |                           |                            |                            |             |                           |   |                  |                |                       |                      | ਪ)                                    |  |
| If well produces oil or liquids, give location of tanks.   |                           | Unit Sec.                  |                            | Twp. Rge.   |                           | ls gas actually connected?                    |                  | When           | When ?                |                      |                                       |  |
| If this production is comming  |                           | rom any oti                | her lease or               | pool, give  | comming                   | ing order numl                                | er:              |                |                       |                      |                                       |  |
| IV. COMPLETION D   | ATA                       |                            |                            | <del></del> |                           | 1   |                  |                | Diver Death           | Cama Dash            | nier nasta                            |  |
| Designate Type of C  | ompletion -               | - (X)                      | Oil Well                   | 1 6         | as Well                   | New Well                                      | Workover         | Deepen         | Plug Back             | Same Kes A           | Diff Rea'v                            |  |
| Date Spudded   |                           | Date Compl. Ready to Prod. |                            |             | Total Depth               |   |                  | P.B.T.D.       |                       |                      |                                       |  |
| Elevations (DF, RKB, RT, GR, etc.) Name  |                           |                            | ame of Producing Formation |             |                           | Top Oil/Gas Pay                               |                  |                | Tubing Depth          |                      |                                       |  |
| Perforations   |                           | 1                          |                            |             |                           | <u> </u>                                      |                  |                | Depth Casing          | Shoe                 | -                                     |  |
|  | CASIN                     | CEMENTI                    | NG RECOR                   | D           | ···                       |   |                  |                |                       |                      |                                       |  |
| HOLE SIZE  |                           | SING & TU                  |                            |             | DEPTH SET                 |   |                  | SACKS CEMENT   |                       |                      |                                       |  |
|  |                           |                            |                            |             |                           |   |                  |                |                       |                      |                                       |  |
|  |                           |                            |                            |             |                           |   |                  |                |                       |                      |                                       |  |
|  |                           |                            |                            |             |                           | <u> </u>                                      | <del></del>      | <u> </u>       |                       |                      | · · · · · · · · · · · · · · · · · · · |  |
| V. TEST DATA AND   | REQUES                    | T FOR                      | ALLOW                      | ABLE        | <u>-</u>                  | . <del></del>                                 |                  |                | •                     |                      |                                       |  |
| OIL WELL (Test m   | ust be after re           | covery of i                | otal volume                | of load o   | il and must               | be equal to or                                | exceed top allo  | wable for this | depth or be for       | or full 24 hour      | ·s.)                                  |  |
| Date First New Oil Run To Tank Date of Test  |                           |                            |                            |             |                           | Producing Method (Flow, pump, gas lift, etc.) |                  |                |                       |                      |                                       |  |
| Length of Test   |                           | Tubing Pressure            |                            |             |                           | Casing Pressure                               |                  |                | Choke Size            |                      |                                       |  |
| Actual Prod. During Test   |                           | Oil - Bbls.                |                            |             |                           | Water - Bbis.                                 |                  |                | Gas- MCF              |                      |                                       |  |
| GAS WELL   |                           | 1                          |                            |             |                           | <del></del>                                   |                  |                |                       |                      |                                       |  |
| Actual Prod. Test - MCF/D  |                           | Length of Test             |                            |             |                           | Bbls. Condensate/MMCF                         |                  |                | Gravity of Condensate |                      |                                       |  |
| Testing Method (pitot, back p  | Tubing Pressure (Shut-in) |                            |                            |             | Casing Pressure (Shut-in) |   |                  | Choke Size     |                       |                      |                                       |  |
|  |                           |                            |                            |             |                           | <u> </u>                                      |                  | <u></u>        |                       |                      |                                       |  |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above |                           |                            |                            |             |                           | OIL CONSERVATION DIVISION                     |                  |                |                       |                      |                                       |  |
| is true and complete to the best of my knowledge and belief.   |                           |                            |                            |             |                           | Date Approved                                 |                  |                |                       |                      |                                       |  |
| Signature/   |                           |                            |                            |             |                           | By  |                  |                |                       |                      |                                       |  |
| J. A. Head Area Manager Printed Name Title   |                           |                            |                            |             |                           | Title   |                  |                |                       |                      |                                       |  |
| August 23, 1   | 991                       |                            | 505/                       | 393–7       | 191                       |   | <del></del>      |                |                       |                      |                                       |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.