STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

0+6-NMOCD-Hobbs
1-File
1-Engr RH
1-Foreman HC
1-Mr. J.A. - Midland
1-Laura Richardson-Midland

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-7776

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- Injection

7. Unit Agreement Name: Myers Langlie Mattix Unit

2. Name of Operator: Getty Oil Company

8. Farm or Lease Name:

3. Address of Operator: P.O. Box 730, Hobbs, NM 88240

9. Well No.: 103

4. Location of Well: UNIT LETTER O, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NMPM.

10. Field and Pool, or Wildcat: Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.): 3325

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [X]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Flow well back to pit to remove sediment.
2. Rig up PU and install BOP.
3. TOH w/ 2 3/8" IPC tbg and Baker AD-1 pkr from 3355' and stack in derrick.
4. TIH w/ workstring and bit and clean out 5", 15# liner to 3719'.
5. TOH w/ workstring and bit.
6. Perforate 5" csg w/ 2 SPF at 3372, 75, 79, 3400, 08, 30 = 12 shots using 4" csg guns.
7. TIH w/ workstring and 5" pkr to 3648' and spot 165 gallons of 15% HCL containing 3% checkersol.
8. Pull up to = 3300' and pump 2 bbls of 2% KCL down backside to insure no acid left behind pkr. Set pkr.
9. Acidize interval from 3372-3648' w/ 4000 gallons of 15% HCL containing 3% checkersol as per recommendation.
10. Swab and /or flow back load.
11. Install 10 micron filter and resume injection.
12. Allow well to stabalize and run injection profile and step rate test.
13. Prepare and evaluate polymer treatment based on profile log and step rate test data.
14. TOH w/ workstring and pkr and lay down tools.
15. TIH w/ 2 3/8" IPC tbg 5" Baker pkr and 5" RBP. Set RBP above perforations not taking water as per profile log.
16. Pull up and set pkr @ ± 3300'. Rig down PU.
17. Perform polymer profile alteration treatment as per recommendation. Insure 10 micron filter is

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE October 25, 1983

RH APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE OCT 27 1983

CONDITIONS OF APPROVAL, IF ANY:

in place through out treatment and subsequent injection.

18. Monitor rates and pressures throughout treatment and make adjustments as necessary.
19. Shut well in for 72 hours after termination of treatment.
20. Rig up PU. Release pkr @ 3300, drop down and retrieve RBP. POH.
21. TIH w/ IPC tbg and Baker AD-1 pkr to 3300' and set pkr.
22. Gradually return well to injecting at desired rate and pressure as determined from step rate test and injection profile. Incremental rate increase should take 4 days.
23. Run injection profile after well has stabilized.