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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company		5. State Oil & Gas Lease No. -----
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24S RANGE 36E N.M.P.M.		8. Firm or Lease Name Eugene Coats
		9. Well No. 3
		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3402' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Treat Seven Rivers open hole 3552-3694'
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 12-12-73. Pulled tubing and B. J. centrifugal pump.
- 2) Treated Seven Rivers open hole 3552-3694' with 3000 gallons of 15% HCL acid, 1500 gallons of KCL water and 800# of benzoic acid flakes, in 3 stages.
- 3) Ran 108 joints (3454') of 3-1/2" OD regular tubing and B.J. centrilift pump, set at 3478'.
- 4) Returned well to production 12-17-73, pumping 60 barrels of oil, 6000 barrels of water and 215 MCFGPD, producing from Seven Rivers open hole 3552-3694'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) **D. R. Crow** TITLE Lead Clerk DATE 1-4-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: