NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

TOPS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, Within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, al

DRILLING OPERATIONS OF CASING SHUT-OFF REPARTNO RESULT OF PLUGGING WELL REPORT ON RECOMPLETION OPERATION May 13, 1954 Hobbs, New Mexico (Other) May 13, 1954 Hobbs, New Mexico (Place) Following is a report on the work done and the results obtained under the heading noted above at the Skelly 0il Company (Company or Operator) (Company		Indicate Nature of Rep	ort by Checking Beld	w	
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Skelly Oil Company (Company or Operator) Skelly Oil Company (Company or Operator) (Company or Operator Operator) (Company or Operator Operator) (Company or Operator O		May 13	1954		
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APPEN ENTER

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPOR

Company or C	peratorS	kelly Oil Compa	ny	Lease	Eugene	Coats	OFFICE
Δddregg	Hobbs. New Me	xico		Tul	sa, Oklai	10 118	
	(Local or Field Of:	fice)		(Princi	pal Place of	Business)	
UnitM W	ells No3_ Sec	.3 T 24 R	36_Field	Cooper	-Jal C	ounty Le	<u>a</u>
Kind of Lease	Patented	<u> </u>	_Location	of Tanks	Sec. 3,	on L. Coa	ts lease
Transporter _	Gulf Pipe Lin	e Co.	_Address	of Trans	porter Hol	obs, N. M Office)	· ·•
Tulsa, (Principal Pl	Oklahoma ace of Business)	Percent of oi	l to be tra	nsported.	.00 . Other	r transport	ers author-
· -		unit are					%
03	ld Well. No c	change in transp	orter.				
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Executed t	his the27th	a day of_			July		_, 194_50_
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State of	New Mexico	ed authority on the	_)				
County of	<u>Lea</u>)				
known to me t duly sworn on stated herein a	to be the person oath states that and that said re	whose name is su; the is authorized to port is true and co	ibscribed to make the treet.	to the aboris report	ve instrum and has k	ent, who b nowledge (of the facts
Subscribed	d and sworn to	before me, this t	th e2	7 th da	y of	July	, 1 94_5 0
Notary P	ublic in and for	rLeaCou	intv. Næ	w Mexico			
Approved:	* 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	£.719 ∦	<u> </u>				Alter 18 1892
OIL CONSERV	VATION COMM	ISSION		-		earies a	Aless 13, 1972
Ву 1./1		<u> 44.42.44 </u>		(San Inst	rustions s=	Raversa Side	-)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.