Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WEL

Company or Operator W/4 of NE/4 of Sec. 10 T. 24-S R. 36-E N. M. P. M., Cooper Field, Les County. he dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 otice of intention to do the work was (was not) submitted on Form C-102 on June 3 otice of intention to do the work was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED ment retainer at 3253', squeezed perforation from 3310' to 3330' with 75 sacks cent coment at 3246'. Perforated 7" casing from 3110' to 3230' with 120 shots. Well gas/day. Treated through perforation with 500 gallens acid. Tested dry. Treater relieve acid. Well showed slight amount of gas. Perforated 7" casing from 2985' to	Company of Operator MW/4 of ME/4 of Sec. 10 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 Notice of intention to do the work was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED The dates of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 The dates of this work were as follows: J	Company or Operator ME/A of NE/A of Sec. 10 , T. 24-S , R. 36-E , N. M. P. M., Cooper Field, Lea County. The dates of this work were as follows: June 24 to 30, 1943 and July 1 to 21, 1943 Notice of intention to do the work was (was not) submitted on Form C-102 on June 3 19 4 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Coment retainer at 3253', squeezed perferation from 3310' to 3330' with 75 sacks come of coment at 3246'. Perforated 7" casing from 3110' to 3230' with 120 shots. Well gas/day. Treated through perferation with 500 gallens acid. Tested dry. Treated gallens acid. Well showed slight amount of gas. Perforated 7" casing from 2985' to ded hele with cutside gas. Flowed water at rate of 45 bbls per hr. with 4000 cu. f	ollowing is a report on the work d	one and the results ob	otained under the head	ing noted above at the	
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