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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Worldwide Energy Corporation</p> <p>3. Address of Operator 1100 Western Federal Savings Building 718 - 17th Street, Denver, Colorado 80202</p> <p>4. Location of Well UNIT LETTER <u>C</u> <u>990'</u> FEET FROM THE <u>North</u> LINE AND <u>1,650'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.</p>		<p>7. Unit Agreement Name -</p> <p>8. <del>Pool</del> Lease Name J. L. Coates</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Wildcat Jalmat - Yates</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3391' KB (KB = 12.4' above G.L.)</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut in since March, 1975 because of a scale problem. The following is proposed:

1. Clean out well to top of cement plug @ 3505'±.
2. Scrape perfs 3115'-3496'.
3. Acidize perfs 3115'-3496' with 250 gal. inhibited 15% F.E. acid followed by 1000 gal. inhibited 15% HCl acid.
4. Return well to production.

Estimated Production: 10 bbl. oil/day and 35 MCF gas/day.

*Completed 9/1/76*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. N. Dull</i></u>	<u>J. N. Dull</u>	TITLE <u>Production Engineer</u>	DATE <u>August 12, 1976</u>
APPROVED BY _____	TITLE _____	DATE _____	

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 15 1976

OIL CONSERVATION COMM.  
EGBRS, R. M.