

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	5. LEASE DESIGNATION AND SERIAL NO. 10-022467 (a)
2. NAME OF OPERATOR Shelly Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1351 Midland, Texas 79701	7. UNIT AGREEMENT NAME Myers Langlie-Mattix Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter E, 1980' FWL & 660' FWL, Sec. 12-148-30E	8. FARM OR LEASE NAME Myers Langlie-Mattix Unit
	9. WELL NO. 206
	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-148-30E
14. PERMIT NO.	12. COUNTY OR PARISH Lea 13. STATE New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3358' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Converted to Water Injection ☒	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

This well is completed as a dual, producing thru Jalnat Yates perforations 2962-3164', operated by Continental Oil Company and thru Langlie-Mattix open hole 3474-3680'.

- 1) Moved in workover rig September 28, 1976. Pulled tubing.
- 2) Cleaned out 3397-3680'.
- 3) Set Baker Model "D" Packer at 3400'.
- 4) Set 105 joints (3396') 2-1/16" OD Hy Drill tubing in packer at 3400' (Langlie-Mattix tubing). Set 105 joints (3232') 2-1/16" OD tubing at 3232' (Jalnat Yates tubing).
- 5) Well is shut in waiting to inject water thru Langlie-Mattix open hole 3474-3680'.

18. I hereby certify that the foregoing is true and correct

(Signed) **D. R. Crow** **D. R. Crow**

TITLE **Lead Clerk**

DATE **10-13-76**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.