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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
 O+2-NMOCC  
 1-FILE  
 1-ENGR

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR")

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**GETTY OIL COMPANY**

3. Address of Operator  
**P.O. BOX 730, HOBBS, NEW MEXICO 88240**

4. Location of Well  
 UNIT LETTER **L** **1980** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM  
 THE **WEST** LINE, SECTION **12** TOWNSHIP **24-S** RANGE **36-E** N.M.P.M.

7. Unit Agreement Name  
**MYERS LANGLIE MATTIX U.**

8. Farm or Lease Name  
**MYERS LANGLIE MATTIX U.**

9. Well No.  
**242**

10. Field and Pool, or Wellbore  
**LANGLIE MATTIX**

15. Elevation (Show whether DF, RT, CR, etc.)  
**3359' D.F.**

12. County  
**LEA**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>RECEMENT CASING</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up X-Pert Well Service Unit on 3-11-78. POH with rods and pump.
- Installed BOP and POH w/tubing.
- Ran 7" Loc-Set Retrievable Bridge Plug at 3411'; tested 7" casing w/800#. O:K.
- POH w/tubing and packer. CRC Western Wireline ran cement Bond Log 1500'-3417' and found Top of Cement outside 7" casing @ 2780'.
- CRC perforated 2 (.46") holes @ 2730'.
- Set pkr. @ 2540'; Howco pumped 117 bbls. F/Water thru perfs. @ 2730' @ 2-1/2 Bbls. Min. NO CIRCULATION OR BLOW OUT 9-5/8" CASING. Pumped 200 Bbls. F/Water down 9-5/8" Bradenhead @ 100#.
- Halliburton cemented on 3-14-78 thru perfs @ 2730' w/350 sxs. Howco Lite w/31# Salt, 5# Gilsonite and 1/4# Flocele/Sk. and 150 Sxs. Class "C" Cement w/2% CaCl/Sk. Displaced cement to 2680'.
- 3-15-78. WOC 16. Jarrel Wireline ran Temperature Survey and found Top of Cement behind 7" Casing @ 811' from surface.
- 3-16-78 - WOC 40 hrs. Pulled packer.
- Howco ran 6-1/4" bit and drilled cement 2664-2734'. Fell Free. Ran bit 2805'; tested to 800#. O:K. Pulled bit. Ran retrievable head and pulled BP @ 3411'.
- Ran 117 Jts. (3610') 2-3/8" OD 8rd EUE J-55 4.7# R2 tubing w/SN @ 3619'; M.A. @ 3636', and 2" X 1-1/4" X 8' Pump and 143 5/8" rods and put well to pumping 3-17-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *Dale R. Crockett* TITLE: AREA SUPERINTENDENT DATE: March 23, 1978

APPROVED BY: *John Ruygen* TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Geologist

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

MAR 28 1978  
OIL CONSERVATION COMM.  
HOBBS, N. M.