

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-09549 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT |
| 8. Well No. 208 |
| 9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336 |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 OXY USA WTP Limited Partnership 192463

3. Address of Operator
 P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 12 Township 24S Range 36E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 2/14/01

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE 11-20-01

Conditions of approval, if any:

GWW

MLMU # 208

12-13-00

Move in PU. Level location. RUPU.

12-14-00

NDWH. NUBOP. LD 107 jts of 2 3/8" PL tbg and AD-1 PKR. TIH with CIBP on 106 jts of 2 7/8" N-80 tbg and set @ 3358'. Displace and circulate well with brine water. Test casing to 500#. OK. POOH. TIH with bull plug on perf. sub to 3358'. SION.

12-15-00

Mix and pump 80 sx of class "C" cement and displace with 16 bbls. POOH 20 stands and WOC. TIH and tag TOC at 2770'. Mix and pump 40 sx of salt gel. POOH. RU Wireline and perf @ 1237'. RD Wireline. TIH with pkr on 32 jts and set @ 1007'. Injection rate - 2 bpm @ 200#. Mix and pump 50 sx of class "C" cement with 10.5 bbls displacement. SION.

12-18-00

Release pkr and POOH. TIH with bull plug and tag TOC at 1130'. POOH. RU Wireline and perf 7" and 9 5/8" csg. Injection rate - 2 bpm @ 100#. Mix and pump 225 sx of class "C" cement (172 sx outside of 9 5/8", 45 sx between 7" and 9 5/8" csg. circulated to surface., and 53 sx inside of 7" csg brought to surface). NDBOP.

12-19-00

RDPU. Clean and clear location. Release all equipment.

ESTIMATED COST: \$27,000
DANNY HOLMES - STAR TOOL

Danny Holmes