Lamus Cares

CONTROL LINEAR OFFICE LINEAR O

2.0. Box 1980, Hobbs, NM 13240

OIL CONSERVATION DIVISION

.Lue of New Mexico

Energy, Minerais and Natural Resources Department

∂rm C-104 Revised 1-1-89 ee instructions

2.O. Drawer U.D. Artesia, NM 88210			1. Box 2088 Mexico 87504-2088	. ,	61109		
1.00 Rio prazos Kd., Aziec, NM 8741	O BEOLIE	ST FOR ALLOY	VABLE AND AUTHORIZ	7471051			
Ĭ			CIL AND NATURAL GA				
perator					vři No	~ ~ ·	
	MC.			30.0	15 - 0	4742	00
1 BOX 5181	O. MIDLAND	. IN 19710-					
Reason(s) for Fring (Check proper pos	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	10-	iner i Piease expia	UT I			
New Well =	a	ange in Transporter of:	_ To correct Gas	Gather	er from i	El Paso	Natu
Recommeteuon	Oil	Dry Gas	⊒ Gas Co. to Sid				
Change in Operator If change of operator give name	Casinghead C	ias i Condensate	— Сэшрапу.			.	_
and address or previous operator			······································	 			
IL DESCRIPTION OF WEL	L AND LEAS	E	•				
Lease Name	w	eli No. ¡Pool Name, in	cluding Formation	Kind	Y Leave	10	ase No.
Myers B	,,	3 Ja/Ma	+ 1045:11/11	· /(sizing	recentl or ree	20	054
	1	P Feet From Th		80		w	
Unit Letter				<u> </u>	et From The		
Section 1-3 Town	uship 24-	S_ Range J	G-E NMPM. (ea			Count
MI. DESIGNATION OF TRANSPORTER OF Authorized Transporter of Oil	ANSPORTER	OF OIL AND NA	TURAL GAS Address (Give agaress to win				
Trans or Authorized Transporter of Oil	or	Consensus	Address (Give doaress to wit	ich approvea	copy of this for	m is 10 be se	FL I
Name or Authorized Transporter of Ca	singnead Gas	or Dry Gas i	Address (Give address to wa	ich approved	CODY OF THIS FOR	T IS 10 DE 30	nt i
Sid Richardson Carbo			5 201 Main Street			76102	
If well produces out or liquids,		xc. Twp.	Rge. (is gas actually connected?	When	! ,7	160	
give location of tanks.			yes	l	/~	16/0	
If this production is comminged with a IV. COMPLETION DATA		Dil Well Gas We		Deepen	Dive Ocale 16		D:F D
Designate Type of Completion	on - (X)	Juwen Galwe	II New Well Workbyer	Deepen	Plug Back S	Prime Kez A	Diff R
Date Smudded	Date Compt.	Ready to Prod.	Total Depth	·	P.B.T.D.		
Flores Of BKB DT CB	· · · · · · · · · · · · · · · · · · ·						
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depth	l	
Perforations				· · · · ·	Depth Casing	Shoe	
			ND CEMENTING RECOR	D			
HOLE SIZE	CASIN	IG & TUBING SIZE	DEPTH SET		S	ACKS CEM	ENT
	· · · · · · · · · · · · · · · · · · ·		····	-			
V. TEST DATA AND REQU							
OIL WELL Test mest be after Date First New Oil Run To Tank		volume of load oil and	Producing Method (Flow, pu			er full 24 hou	63. j
Tare Liter New Oil Kittle 10 1908	Date of Test		Producing Method (Flow, pu	auto, 202 int. (zic.)		
Length of Test	Tubing Pressu	æ	Casing Pressure	<u>-</u>	Choke Size		
Actual Prod. During Test	Oil - Bhis.		Water - Bbis.		Gas- MCF		
· · · · · · · · · · · · · · · · · · ·	Ou - Doia:						
GAS WELL					 		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Congeniale		
Testing Method (puot, back pr.)	Tubing Press	ire (Shut-m)	Casing Pressure (Shut-in)		Choke Size		
			!		·		
I. OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation			OILCON	SERV	ATION I	DIVISIO	NC
Division have been computed with a	~						
15 true and complete to the best of n		9	Date Approve	d t	FB 07"	92	
	400		Date White	<u> </u>			
Cogni full	Chi		By ORIGINA	LSIGNED	BY JERRY	*****	
Signature							

915-688-6891

Printed Name

/22/92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

FOR RECORD ONLY. MAY 20 1993

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.