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015 FRIBUTIO		_
SAHLATE		
I II.E		
U.S.G.5.		_
LAND OFFICE		_
IHANSPORTER	OIL	_
	GAS	_
OPERATOR		_
PRORATION OF	FICE	
Operator		
	n 1 - II	

NEW MEXICO OIL CONSERVATION COMMISSION

Porm C-104

SANTATE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Uffective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND HSPORT OIL AND HATURAL (
LAND OFFICE		-		
THANSPORTER OIL				
GAS OPERATOR				
PRORATION OFFICE				
Operator Doyle Ha	ctman			
Address		70700		
Post Off Reason(s) for liling (Check proper	ice Box 10426 Midland, Te	xas 79702 Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry Ga	77		
Change in Ownership[X]	Casinghead Gas [] Conden			
If change of ownership give nar and address of previous owner	Sun Exploration & Product	ion Co. P. O. Box 1861	Midland, TX 79702	
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Leane No.	
Myers "B"	3 Langlie Mattix		Federal LC-054665	
Location		•	(B)	
Unit Letter C;	660 Feet From The North Lin	e and <u>1980</u> Feet 7rom	The West	
Line of Section 13	Township 24S Range	36E , ммрм, Le	a County	
OF TO INCE	OUTER OF OH AND NATURAL GA	S (TA'd		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of	I Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
		Is gas actually connected? Wi	nen	
If well produces oil or liquida, give location of lanks.	Unit Sec. Twp. Eqe.			
1 -	d with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		ACTURATING DECORD		
WOL 5 5175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fier recovery of total volume of load oi tpth or be for full 24 hours)	l and must be equal to or exceed top allow	
OII, WHIL. Date First New Cil Run To Tank		Producing Method (Flow, pump, gas	lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Carmy		
Actual Pred. During Test	Oil-Bhis.	Water-Bbie.	Gge-MCF	
GAS WELL		0.005	Gravity of Condensate	
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/NMCF		
Testing Mothed (pitot, back pr.)	Tubing Prossure (Shuk-in)	Cosing Pressure (Shut-in)	Choke Size	
OCCUPATION OF COURT	IANCE	OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPI	MANCE		, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIT THE PRINTERS		
		BY ORIGINAL SIT AND	A CORPER A 130 K	
		TITLE		
<i>(</i> 0 1	_	This form is to be filed in	compliance with RULE 1104.	

Lang a. (Signature)

January 22, 1986

Engineer

(Date)

(Title)

If this is a request for allowable for a newly dellie i or despense well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on now and recompleted wells.

FIII out only Sections I, II, III, and VI for change of condition well name or number, or transporter, or other such change of condition