

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texas Pacific Oil Co., Inc.			Lease Myers "B"			Well No. 3	
Location of Well	Unit C	Sec 13	Twp 24 S	Rge 36 E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Jalmat		Gas	Flow	Csg.	El Paso	
Lower Compl	Langlie Mattix		Oil	Flow	Tbg.	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM March 2, 1970

Well opened at (hour, date):	10:30 AM March 3, 1970	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		X	
Pressure at beginning of test.....		197	Dead
Stabilized? (Yes or No).....		Yes	
Maximum pressure during test.....		197	0
Minimum pressure during test.....		98	0
Pressure at conclusion of test.....		98	0
Pressure change during test (Maximum minus Minimum).....		99	0
Was pressure change an increase or a decrease?.....		Decrease	No Change
Well closed at (hour, date):	10:30 AM March 4, 1970	Total Time On Production	24 Hrs.
Oil Production	Gas Production		
During Test: Dry Gas bbls; Grav. - ;	During Test 612	MCF; GOR	
Remarks			

FLOW TEST NO. 2

Well opened at (hour, date):		Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....			X
Pressure at beginning of test...10:30 AM March 5, 1970 Buildup Pressure....		197	0
Stabilized? (Yes or No).....			
Maximum pressure during test.....			
Minimum pressure during test.....			
Pressure at conclusion of test.....			
Pressure change during test (Maximum minus Minimum).....			
Was pressure change an increase or a decrease?.....			
Well closed at (hour, date)		Total time on Production	
Oil Production	Gas Production		
During Test: bbls; Grav. ;	During Test	MCF; GOR	
Remarks Lower Compl. Standing			

Annual test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19  
New Mexico Oil Conservation Commission

Operator Texas Pacific Oil Co., Inc.

By \_\_\_\_\_

By \_\_\_\_\_ Title Tester - Oil Reports & Gas Services

Title \_\_\_\_\_ Date 3/11/70

1. A packer leakage test shall be commenced on a well within 72 hours after completion of the well within seven days after actual completion of the well. The test shall be run thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Said test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form 5-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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Mr. [illegible] [illegible] [illegible]  
[illegible] [illegible] [illegible]  
[illegible] [illegible] [illegible]

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