

NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

		DATE December 3, 1953
T);_ i	numble Oil & Refining Company
	_1	Dex 2347, Hobbs, New Mexico
GE	ITN:	LEMEN:
Fc	rm	C-104 for your James M. Geoper 1 11-21-36 Jaleo LEASE WELL S.T.R. POOL
ha	s t	peen approved, however, since this well is:
()	An unorthodox location,
()	Located on an unorthodox proration unit,
()	Outside the boundaries of a designated pool,
it	wi	ll be necessary for you to;
()	Comply with the provisions of Rule 4 of Commission Order
(X)	Comply with the provisions of Rule 7 of Commission Order R 368 A
()	File Form C-123
Pe	ndi	ng further Commission action this unit will be assigned an acre
al:	Low	able.
		Stanley J. Stanley A. L. Porter, Jr.

Proration Manager

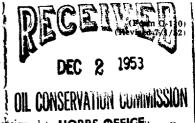
ALP/pb

cc/ Transporter El Paso Natural Gas Co.



EW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to HORRS, OFFICE well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	perator. Shable C41 &							······
Address	(Local or Field Office)	•		Pox	.2160, (Pri	ncipal Place o	Business)	9.
Jnit	., Well(s) No	, Sec	., T. 248	, R	36E	, Pool		jeroo
County	18.	Kind of Lease:	Patent		·····	••••••		
f Oil well Loca	tion of Tanks	•	• • • • • • • • • • • • • • • • • • • •		·····			•••••
uthorized Trai	nsporter 12 Page 16	stural Gas Co.					Addre	ss of Transporte
jal,	(Local or Field Office)	·····,		I	1 Page), Tuncas	.	
er cent of	pr Natural Gas to be Transp	ported 160	. Other Tran	sporte	Prie	ncipal Place o Orized to tr	f Business)	oil or Natural G
rom this unit a	re				•••••			······
	FILING: (Please check pr							
EW WELL			CHANGE	INC	OWNER	RSHIP		
HANGE IN T	ΓRANSPORTER		OTHER	(Expla	in unde	er Remark	s)	
EMARKS: 01	ld well - submitted	at the recment	of the M	ar K	extion	Ol'i Can	anserati.	en Conntant
		•						
ari v								
	signed certifies that the Ru							•
Executed th	nis the	day of		abor.		·		, 19 53
pproved	DEC 3 1953	19		o041	.A.Ro	fining.(? 	****
	ONSERVATION COMM	·	D.	X?	111	Lu	uu	
v 9. (1 Och		mu D4	\				2.1
	neer District 1	••	Title	N 1977 (1986). (A)	2007)(461).	Mar i i i i i i i i	·	
mak Anak	······································	(See Instructions	am Danieri (6).	4.1				

INSTRUCT: ONS

This form ship the executed and filed in QUADRUPI ICATE with the District Office of the Oil Commission Commission covering each aint trem which of eights is produced A serial team threat shall be filed for each transporter authorized to transport oil or gas to mia unit. After said certificate has been supreced by the Oil Conservation Commission, one copy shall be forwarded to the increase representation of ministen.

A new certain the slot we filled to a reach change in operating ownersh, each change in the transporter are cent in any the case of a temporary reange in the transporter involving less than afterward, production for one operation per own the operator shall in liquid filling a new conduction for one operation per own the operator shall in liquid filling a new conduction notify the Oil Clore when notify mission, by letter of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the estimated amount of oil or gas to be moved by the interference of the inter

This certicate when properly executed and approved by the Or Conservacion of the property and the connection and an horization to the port oil and got from the property and and therein and shall remain in full topic and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or(c) The permit is cancelled by the Commission

If any of the rules and regulation, if the Od Conservation Commission have not been complied with it the same time this count is filed in plan fully under the heading "REMARES."

In all case, where this certificate in find the ear change is one and the ship on a change is the manspor or designation to have a manage of the previous owner or operator and the treasure of the authorized to transport on or gas.

A separate report shall be filed to cover each producing the seed ignated to the Oil Conservation Commission.

	PLIC	ATEN	w xico	OIL CONSEI Santa Fe, Ne	RVATION CO w Mexico (GAS) Al	LLOWAR	RIE DEC	2 1953 New Well
orm G-104 ble will be onth of c to the sto	assigned e assigned e ompletion ck tanks. G	e submitted by ubmitted in Q effective 7:00 or recomplet has must be re	y the operator JUADRUPLIO A.M. on date ion. The com- ported on 15.0	before an initia CATE to the sa e of completion apletion date sh 025 psia at 60°	l allowable will me District Offi or recompletion all be that date Fahrenheit.	be assigned to ice to which I in, provided to in the case of	Of Complete Complete Comments of the Comments	ted Cities Gas well. vas sent. The allow- led during calendar when oil is delivered
		-			A WELL KN		in 38	¹ / ₄ ¹ / ₄ ,
(Co	mpany or C	perator)		(Lease)				•
(Unit)							Pool
	se indicate		·	-		-	mpleted	- 9-35
Fleat	se muicate	location:		_	es gas wel		.	23.504
			Elevation	on	Total De	pth	7 P.E	31.79
			Top oil	/gas pay3	132	Pro	od. Form	Yates
	I		Casing	Perforations:	3132-3172			or
			Depth t	to Casing shoe o	f Prod. String	350	79	······································
		<u> </u>	Natural	Prod. Test				BOPD
								Mins.
Unit	7	<u> </u>						
		iting Record						B OPD
Size	Feet	Sax	Based o	n	bbls. Oil i	n	Hrs	Mins.
-3/1	4	360	Gas We	ell Potential	2,050 (8	-1-52)		
-5/8	2000	600	Size che	oke in inches	qo. e trice da	m flow		
r3/4	3493	3600	Date fir	st oil run to tan	ks or gas to Tra	nsmission sys	tem:	1946 (to 11 Pa
·			Transpe	orter taking Oil	or Gas:	Pase Naty	ral Cas C	
			-	-				
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		hat_the infor		above is true a	nd complete to	the best of m	y knowledge.	
proved	••••••••••	DEC 3	1333	, 19	Humble O	LL & Refin	dag Co.	

OIL CONSERVATION COMMISSION

By:

(Signature)

Title District Chief Clerk

Send Communications regarding well to:

Nam