

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
FEB 25 1944
HOBBBS OFFICE

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

February 25, 1944

Place

Date

OIL CONSERVATION COMMISSION,
Gentlemen:
SANTA FE, NEW MEXICO.

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company J. M. Cooper Well No. 1 in the
Company or Operator Lease
SE/4 of NW/4 of Sec. 14, T. 34-S, R. 34-E, N. M. P. M.,
Cooper Field, Lee County.

The dates of this work were as follows: February 24th to 26th, 1944

Notice of intention to do the work was (~~written~~) submitted on Form C-102 on February 2, 19 44
and approval of the proposed plan was (~~written~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well. Set packer at 2850' and spaced perforations in 4-3/4" casing from 2850' to 2875' with 100 sacks Incon Cement. Well started flowing when tubing packoff was raised. Ran line and found cement retainer at 3150'. Unloaded hole and ran temperature survey. Well produced at rate of 800 MCF wet gas per day flowing through casing. Ran cement retainer to 3150', 5' above first retainer point. Spotted 10 sacks cement on top of retainer and washed cement out to 3175'. Blow well dry. Perforated 4 1/2" casing 3150' to 3175' with 40 Lane-Wells shots. Treated through perforations 3150' to 3175' with 500 gallons Halliburton acid. Tested well at rate of 6000 MCF dry gas per day.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____
25th day of February, 1944

My commission expires 6-1-45 Notary Public

I hereby swear or affirm that the information given above is true and correct

Name [Signature]
Position Assistant Division Superintendent
Representing Humble Oil & Refining Company
Company or Operator

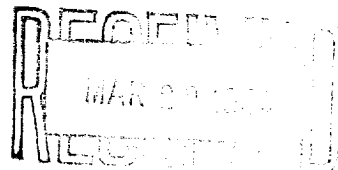
Address Box 1400, Midland, Texas

Remarks:

DUPLICATE

[Signature]
Name _____
Title _____

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO



Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

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REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

February 25, 1944

Place

Date

OIL CONSERVATION COMMISSION,
Gentlemen:

SANTA FE, NEW MEXICO.

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company

J. M. Cooper

Well No. 1

in the

Company or Operator

Lease

SE/4 of NW/4

of Sec. 14

T. 24-S

R. 36-E

N. M. P. M.,

Cooper

Field,

Lea

County.

The dates of this work were as follows: February 9th to 24th, 1944

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on February 2, 1944

and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well. Set packer at 2902' and squeezed perforations in 4-5/4" casing from 2928' to 2972' with 100 sacks Inocer Cement. Well started flowing when tubing packoff was raised. Ran line and found cement retainer at 3195'. Unloaded hole and ran temperature survey. Well produced at rate of 800 MCF wet gas per day flowing through casing. Ran cement retainer to 3180', 1' above first retainer point. Spotted 10 sacks cement on top of retainer and washed cement out to 3178'. Blew well dry. Perforated 4 1/2" casing 3152' to 3172' with 40 Lane-Wells shots. Treated through perforations 3152' to 3172' with 500 gallons Halliburton acid. Tested well at rate of 6000 MCF dry gas per day.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

25th day of February, 1944

My commission expires 6-1-45 Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name _____

Position Assistant Division Superintendent

Representing Humble Oil & Refining Company
Company or Operator

Address Box 1000, Midland, Texas

Remarks:

Roy Garbrough
Name

OIL & GAS INSPECTOR

Title

Form C-102
 FEB 7 1944
 RECEIVED
 HOLO OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

PUBLIC

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas, February 2, 1944
 Place Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Humble Oil & Refining Company J. M. Cooper Well No. 1 in SE/4 of NW/4
 Company or Operator Lease
 of Sec. 14, T. 24-S, R. 36-E, N. M. P. M., Cooper Field,
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

To set retainer at 3202' in J. M. Cooper Well #1 and squeeze perforations from 3232' to 3272'. Gun perforate 4-3/4" casing from 3132' to 3172' with 1 shot/foot, acid treat section with 500 gallons. Work being done to shut off bottom hole water and to secure gas production from section 3132' to 3172'. Well at present is producing 1,000 MCF gas and 72 barrels water per day.

FEB 7 1944

Approved _____, 19____
 except as follows:

Humble Oil & Refining Company
 Company or Operator
 By *J. W. House*
 Position Asst. Division Superintendent
 Send communications regarding well to

OIL CONSERVATION COMMISSION,
 By *Roy Garbrough*
 Title OIL & GAS INSPECTOR

Name J. W. House
 Address Box 1400
Midland, Texas

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

JAN 4 - 1942
Form C-110
HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator HUMBLE OIL & REFINING COMPANY Lease J. M. COOPER
Address HOBBS, NEW MEXICO BOX 2180, HOUSTON, TEXAS
(Local or Field Office) (Principal Place of Business)
Unit F Wells No. 1 Sec. 14 T24S R. 36E Field Cooper County Lea
Kind of Lease Privately owned Location of Tanks J. M. Cooper
Transporter Humble Pipe Line Company Address of Transporter Hobbs, New Mexico
Houston, Texas (Local or Field Office)

Percent of oil to be transported 100% Other transporters authorized to transport oil from this unit are None %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 9th day of DECEMBER, 194 1

HUMBLE OIL & REFINING COMPANY
(Company or Operator)

By W. A. DENNARD
Title AGENT

State of TEXAS
County of HARRIS

Before me, the undersigned authority, on this day personally appeared W. A. DENNARD known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 9th day of DECEMBER, 194 1

I. Q. MULLER
I. Q. MULLER

Notary Public in and for HARRIS County, TEXAS

Approved: _____, 194

OIL CONSERVATION COMMISSION
By Roy Yarbrough
OIL & GAS INSPECTOR (See Instructions on Reverse Side)

Oil Conservation Commission
State of New Mexico

Certificate of Compliance and Authorization to Transport Oil

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished to the Oil Conservation Commission. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

TRIPPLICATE

MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUN 7 - 1943
HOBBS DEPT

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

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REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

Place

June 4, 1943

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company J. M. Cooper Well No. 1 in the
Company or Operator Lease

SE 1/4 of NW 1/4 of Sec. 14, T. 24-S, R. 36-E, N. M. P. M.,
Cooper Field, Leon County.

The dates of this work were as follows: April 29, 30, May 1, 4, 15, 16, 17, June 2

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on April 28 19 43
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 3-3/4" Halliburton cement retainer in 4-3/4" casing at 3432'. Cemented below retainer with 50 sacks Incor cement. Perforated 4-3/4" casing 3352' to 3402' with 48 shots. Unloaded well & tested 100% water. Plugged back 3432' to 3327' with 25 sacks Incor cement. Blew well dry with gas, no fluid entered hole. Perforated 4-3/4" casing with 40 shots 3232' to 3272'. Tan tubing. Treated well with 500 gallons acid from 3232' to 3272'. Tested at rate of 6,888 MCF dry gas per day by open flow measurement.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 4th

day of June, 19 43

Willie Mae Ferguson
Notary Public

My commission expires 6-1-45

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position Division Superintendent

Representing Humble Oil & Refining Company
Company or Operator

Address Box 1600, Midland, Texas

Remarks:

Ray Yarbrough
Name _____
Title _____

MEMORANDUM FOR THE RECORD

DATE: 10/15/54

TO: SAC, NEW YORK

FROM: SA [Name], NEW YORK

SUBJECT: [Subject]

[Text]

[Text]

[Text]

[Text]

[Text]

[Text]

[Text]

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