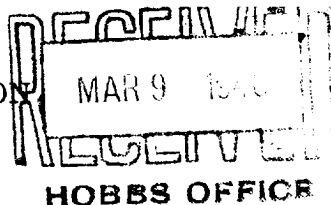


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| | | | |
|---|--|---|----------|
| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | |
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | |
| NOTICE OF INTENTION TO REPAIR WELL | | NOTICE OF INTENTION TO PLUG WELL | X |
| NOTICE OF INTENTION TO DEEPEN WELL | | | |

Midland, Texas.

March 6, 1946

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Humble Oil & Refining Company

S. R. Cooper

Well No. 3 in S/2 of SE/4

Company or Operator

Lease

of Sec. 14, T. 24-S, R. 36-E, N. M. P. M., Cooper-Jal Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Cement bottom of hole with 200' plug with 100 sacks cement set at 3500'. Fill hole with heavy mud-laden fluid from 3300' to 2100'. From 2100' to 1900' cement hole with 200' plug with 100 sacks cement. Fill hole with heavy mud-laden fluid from 1900' to 300'. From 300' to 200' cement hole with 100' plug with 50 sacks cement. Heavy mud from 200' to 25'. Surface will be plugged with 25' plug using 25 sacks cement set in top of 13-3/8" surface casing. Surface casing set at 300'. Will attempt to salvage 1800' of 9-5/8" and 2000' of 7" casing. 4" marker will be placed at top of hole. All surface equipment including wellhead connections to be salvaged.

Approved MAR 9 1946, 19____
except as follows:

Humble Oil & Refining Company

Company or Operator

By [Signature]Position Division Superintendent

Send communications regarding well to

Name J. W. HouseAddress Box 1600, Midland, Texas

OIL CONSERVATION COMMISSION,

By [Signature]

Oil & Gas Inspector

Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | X | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Midland, Texas

November 16, 1942

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Humble Oil & Refining Company**S. R. Cooper**Well No. **3** in the _____

Company or Operator

S/2 of SE/4of Sec. **14**T. **24-S**

Lease

36-E

R. _____

N. M. P. M.,

Cooper

Field,

Lea

County

The dates of this work were as follows: **November 13, 14, and 15, 1942**

Notice of intention to do the work was (was not) submitted on Form C-102 on **Oct. 27** 19 **42**
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated lime pay formation through perforations in liner with 1000 gallons Halliburton acid from 3260' to 3285'. Well flowed 1250 MCF gas in 24 hrs. on 22/64" choke with 1100# back pressure. Well is also making 8 bbls. water per hr.

Witnessed by _____

Name

Company

Title

Subscribed and sworn to before me this **16th**day of **November**, 19 **42***Willie Mae Ferguson*

Notary Public

My Commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*Position **Division Superintendent**Representing **Humble Oil & Refining Company**
Company or OperatorAddress **Box 1600, Midland, Texas**

Remarks:

Ray Yarbrough

Name

Title

