WELL REMEDIAL REPORT
NEW MEXICO OIL & GAS ENGINEERING COMMITTEE
BOX 127 HOBBS, NEW MEXICO

RECEIVED
JAN 8 1954
OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

Company Humble Oil & Refining Co. Address Box 2347, Hobbs, New Mexico
Lease Ada E. Thomas Well # 1 Unit ___ Sec. 29 T. 24S R. 38E Pool Hobbs-Drinkard

NATURE OF WORKOVER
Drill Deeper___ Cement plugback___ Plastic plugback___ Set Liner___
Cement squeeze X Plastic squeeze___ Set Packer___ Acidize X Shoot___ Perf. X

FOR PURPOSE OF
Increase production, Oil___ Gas___ Shut off water X Shut off gas___

RESULTS SUMMARY
Complete success X Partial success___ Failure___

DATE
Workover started 12-9-53 Completed 1-6-54

WELL DATA
D.F. elev. 3340' Completion date 11-10-54 Prod. formation Yates

Oil String 7 inch pipe set at 3400

Depth of hole before 3197 P.B. after 3050 P. B.

Formation packer set at ___ with perforations above ___ below ___

___ inch liner set. Top ___ Bottom ___ Cemented w. ___ sax,

and perforated with ___ holes from ___ to ___

Section squeezed from 3060 to 3120 with 75 sacks cement or
3090 3088

___ gallons plastic. Maximum pressure used ___ P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER
Temperature bomb___ Electric log___ Dowell pilot___ Gamma ray X Neutron X
Water witch___ Hole Caliper___ Dia-log___ Other ___ Water Locator Survey X

RESULTS DETAIL	BEFORE	AFTER
Oil production Bbls./day	Dead	-
Water Production Bbls./day		8
Gas Production M.C.F./day		419
Gas oil ratio		0

REMARKS: Baker retainer at 3090'. Perforated 3060-3090' with 120 bullet shots. Treated 3090-3088 with 1000 gallons Western 15% Reg. acid. Set Baker CI retainer at 3090 and squeezed 75 sacks cement 3060-3088. Perforated 7" casing 2925-2985 and 3000-3020 with 2 Lane Wells "B" gun bullet shots per foot, 160 shots. Treated perforations with 1000 gals. Western 15% L. T. acid. Sand-oil fraced 2925-2985 and 3000-3020 with 40000 gallons lease crude and 40000# sand. Completed as gas well.

mcb/mcb