

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	XXXX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

October 17, 1938

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

C. D. Woolworth

2

Well No. in the

NE/4 SW/4

COMPANY OR OPERATOR

23

LEASE 24-5

36-E

of Sec.

T

R.

Cooper

Field,

October 4th to October 15th, incl., 1938.

The dates of this work were as follows:

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 3455' Line. Pulled tubing & reran with Baker cement retainer set at 3455' 2". Cemented with 85 sacks Starceor cement. Circulated out approximately one sack. Waited 72 hours for cement to set on retainer. Swabbed & flowed well dry & found water shut-off to be satisfactory. Pulled tubing & perforated 7" casing with Lane Wells. Took 19 shots at 1' intervals from 3452' to 3450'. Reran 2-1/2" tubing set at 3468'. Killed well off with input gas & flowed 210 bbls. fluid, 75% water, 25% oil in 12 hours thru tubing, maintaining input gas on annular space. 9-15-38 well flowed 105 bbls. oil, 515 bbls. water in 24 hours thru 2" choke on 2-1/2" tubing, using input gas. 9-14-38 flowed 101 bbls. oil, 519 bbls. water in 24 hours thru 2" choke on 2-1/2" tubing, using input gas.

V. M. Spratt

Phillips Petroleum Company

Lease Foreman

Witnessed by

Name

Company

Title

Subscribed and sworn to before me this

17th

October

38

day of

19

Edna L. Liddell

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

District Superintendent

Position

Phillips Petroleum Company

Representing

Box 1390, Midland, Texas

Company or Operator

My Commission expires

6-1-39

Address

Remarks:

Ross Walker

Name

OIL & GAS INSPECTOR

Title

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.