

Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS NOTICES

RECEIVED
DEC 7 1941

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

HOBB...

| | | | |
|---|--|---|------------|
| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | |
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | |
| NOTICE OF INTENTION TO REPAIR WELL | | | |
| NOTICE OF INTENTION TO DEEPEN WELL | | NOTICE OF INTENTION TO PLUG WELL | XXX |

Odessa, Texas

December 13, 1941

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Phillips Petroleum Company C.D. Woolworth Well No. **4** in **SW/4 SW/4**

Company or Operator

Lease

of Sec. **25**, T. **24 S**, R. **36 E**, N. M. P. M., **Cooper** Field,

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

T. D. 3244 Line. This well was shut down December 27, 1939, as unprofitable to operate after all horizons that had any possibilities for oil or gas production had been tested.

This well was completed 8-19-34 at a T. D. of 3509' with initial natural production of 281 bbls. oil, no water per hour. 7" casing was set at 3460' with 300 sacks cement. Due to water encroachment this well was successively plugged back as shown below:

June, 1936: Gun perforated 7" casing 3450-3435'. Plugged back to 3448'. Acidized. Gun perforated 3425-3448', acidized. Plugged back to 3420'. Gun perforated 7" casing 3276-3400' & treated with acid.

April-Nov., 1939 - Plugged back to 3350'. Acidized. Plugged back to 3312. Acidized. Plugged back to 3270', gun perforated 7" casing 3250-65'. Acidized. Plugged back to 3244'. Gun perforated 7" casing 3240-3200'. Acidized. Gun perforated 7" casing 3150-97½'. Acidized. Hole swabbed dry.

Inasmuch as this well offers no further plug back possibilities and since all prospective producing horizons at levels lower than the present T. D. of 3244' have been tested unsuccessfully it is proposed to plug this well as follows:

Approved _____, 19____

except as follows:

See Sheet No. 2

Company or Operator

By _____

Position _____

Send communications regarding well to

Name _____

Address _____

OIL CONSERVATION COMMISSION,

By _____

Title _____

