NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
BBOE ATION OF		1		

SEPTEMBET 3, 18771

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}	SANTA FE	NEW MEXICO OIL CO	COD ALLOWARIE	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST I	FOR ALLOWABLE AND	Effective 1-1-65
	u.s.g.s.	ALITHOPIZATION TO TRA	NSPORT OIL AND NATURAL	CAS
	LAND OFFICE	AUTHORIZATION TO TRA	1431 OKT OIL AND INA OKAL	<b>6</b> .5
	OIL			
	TRANSPORTER   GAS	<u> </u>		
1	OPERATOR	7		
	PRORATION OFFICE	<b>7</b>		
•	Cperator			
	CONTINENTAL C	DIL COMPANY		
	Address			
	P.O. POX 460	HOPPS, NEW ME	Other (Please explain)	
	1 1		Other (Please explain)	
	New Well	Change in Transporter of:	_ !	
	Recompletion	Oil Dry Gas	— <del>                                    </del>	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
	DOGGOVERNOV OF WOLL AND	VEACE		
	DESCRIPTION OF WELL AND	Well No. Pocl Name, Including Fo	ormation Kind of Leas	Lease No.
		'	WATER 7200 State, Feder	al or Fee
	MCCALLISTER A			LC-03016.7A
	0	Feet From The 500777 Lin	e and GGO Feet From	The
	Unit Letter ;	Feet From The NOVO/175 Line	e dad	
	Line of Section 2-	ownship Z.J. Range	RAM, NMPM,	County
	Time of decitors			
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	.s	
	Name of Authorized Transporter of O	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
			:	
	Name of Authorized Transporter of C	asinghead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which appr	
	EL PATO AMTURA	OL GAS CO	Is gas actually connected? W	
	If well produces oil or liquids,		:	!
	give location of tanks.		VES:	6-10-71
	If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
īV.	COMPLETION DATA			Plug Back Same Resty, Diff, Resty.
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Ballie Heb II Balli Heb
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	rotar Depth	22.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Politication	100 011, 045 . 4,	
	Desferations			Depth Casing Shoe
	Perforations			:
		THRING CASING AN	CEMENTING RECORD	
	101 5 517 5	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLESIZE			
			•	
			1	
			free recovery of total volume of load of	il and must be equal to or exceed top allow
V.	TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	epth or be for full 24 hours)	
V.	TEST DATA AND REQUEST OIL WELL Date First New Ci. Bun To Tanks	FOR ALLOWARIE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	
V.	OH. WELL	FOR ALLOWAELE (Test must be a able for this de	epth or be for full 24 hours)	lift, etc.)
V.	OH. WELL	FOR ALLOWAELE (Test must be a able for this de	epth or be for full 24 hours)	
V.	OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	Producing Method (Flow, pump, gas  Casing Pressure	lift, etc.) Choke Size
V.	OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
V.	OH. WELL  Date First New Ct. Run To Tanks  Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test	Producing Method (Flow, pump, gas  Casing Pressure	lift, etc.) Choke Size
V.	OH. WELL  Date First New Ct. Run To Tanks  Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test	Producing Method (Flow, pump, gas  Casing Pressure	lift, etc.) Choke Size
V.	OIL WELL  Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
V.	OH. WELL  Date First New Ct. Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test	Producing Method (Flow, pump, gas  Casing Pressure	Choke Size
V.	OII. WELL  Date First New Ct. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
V.	OIL WELL  Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
V.	OII. WELL  Date First New Ct. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	OII. WELL  Date First New Ct. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate
	OIL WELL  Date First New Ct. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	OII. WELL  Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shuz-in)  NCE	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shrb-in)  OIL CONSERV	Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION
	OIL WELL  Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules an	Tubing Pressure  Length of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shrb-in)  OIL CONSERV	Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION
	OIL WELL  Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules an	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shuz-in)  NCE	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  1971  Signed by  N. Ramey
	OIL WELL  Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules an	Tubing Pressure  Length of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shat-in)  OIL CONSERV  APPROVED 7  BY Joe I  TITLE Dist.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  197  Signed by  D. Ramey  L. Supv.
	OII. WELL  Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules an Commission have been complised active is true and complete to the complet	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  197  Signed by  D. Ramey  L. Supv.  n. compliance with RULE 1104.
	OII. WELL  Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules an Commission have been complised active is true and complete to the complet	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED Orig.  BY Dist.  This form is to be filed in	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  197  Signed by  N. Ramey  I. Supv.  I. Supv.
	Date First New Ot. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules an Commission have been complised and the lattice and complete to the complete compl	Tubing Pressure  Coil-Bbls.  Length of Test  Tubing Pressure (Shuz-in)  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED TOTIS.  This form is to be filed in If this is a request for all	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  197  Signed by  D. Ramey  I. Supv.  I. compliance with RULE 1104.  I. cowable for a newly drilled or deepence panied by a tabulation of the deviation
	Date First New Ct. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules an Commission have seen complised and the first and complete to the complete complete to the complete complete complete to the complete c	Tubing Pressure  Coil-Bbls.  Length of Test  Tubing Pressure (Shuz-in)  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED FOR I  TITLE Dist.  This form is to be filed in accomt tests taken on the well in accomt tests taken on the well in accomt.	Gravity of Condensate  Choke Size  ATION COMMISSION  Signed by  Namey  L. Supv.  In compliance with RULE 1104.  In compliance with RULE 11104.  In compliance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply