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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 52
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether LF, RT, GR, etc.) 3294' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER Clean out to TD <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 3-3-72. Pulled tubing and packer.
- 2) Tagged fill at 3637'.
- 3) Cleaned out with bit 3637-3650' (TD).
- 4) Ran 107 joints of 2-3/8" OD cement-lined tubing.
- 5) Loaded casing annulus behind tubing with water treated with inhibitors.
- 6) Set packer at 3209'.
- 7) Hooked well to injection system and resumed injection of water into the Penrose Sand formation through open-hole section 3350-3650' at a rate of 185 bbls. per day at 1900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE April 18, 1972

APPROVED BY Orig. Signed by John Runyan Geologist TITLE _____ DATE APR 20 1972

CONDITIONS OF APPROVAL, IF ANY: