Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company

Date

| State of New Mexico | 3 IIII | c 16 m 2 | 12C D 27F | |
|--|--|---|-----------------------------------|--|
| | . 1 UNIT E | | | |
| DATE WORK PERFORMED See Below | POOL_ | enrose-Skelly | | |
| This is a Report of: (Check appropriate | e block) | Results of Test | of Casing Shut-off | |
| Beginning Drilling Operations | F | Remedial Work | | |
| Plugging | |)ther | | |
| Detailed account of work done, nature a TD = 10 Spudded 11** | | | nd results obtained | |
| Ran and cemented 1072*, 34 with 800 sacks by Halliburton. Co 3-4-56. Tested casing with 1000 PS PM 3-5-56. Tested OK. Drilled out 1000 PSI for 30 minutes from 6:30 | ement circulate SI for 30 minut plug and teste | ed. Completed ses from 4:40 ed casing agai | 1 5:40 AM PM - 5:20 Ln with | |
| FILL IN BELOW FOR REMEDIAL WOR | | | ol Date | |
| | Prod. Int Oil String Dia | | ing Depth | |
| Perf Interval (s) | _ | | | |
| | ucing Formation | (s) | | |
| RESULTS OF WORKOVER: | | BEFORE | AFTER | |
| Date of Test | | | | |
| Oil Production, bbls. per day | | | | |
| Gas Production, Mcf per day | | | | |
| Water Production, bbls. per day | | | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | | | |
| Gas Well Potential, Mcf per day | | | | |
| Witnessed by | | | | |
| | | | pany) | |
| OIL CONSERVATION COMMISSION | above is tru | I hereby certify that the information given above is true and complete to the best of my knowledge. | | |
| Name . M | Name / | Of fee | C. C. | |
| Title Title | | st. Dist. Sup | erint endent | |

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