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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico

4. Location of Well
UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 23S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
E. L. Steeler WN

9. Well No. 4

10. Field and Pool, or Wildcat
Langlie Mattix 7RO

11. Elevation (Show whether DF, RT, GR, etc.)
3324.4' GR

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3594', PBD 3585'. Presently completed in perfs 3541-82'. This well is presently shut in because it was uneconomical to produce. Propose to add perfs, same zone, and treat in the following manner:
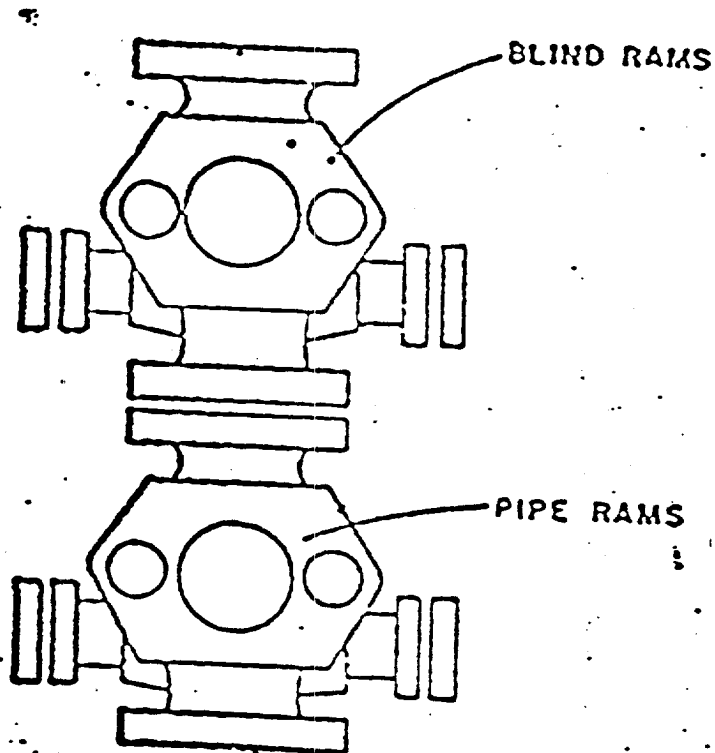1. Rig up, kill well & install BOP.
2. Make trip w/bit & scraper.
3. RIH w/treating pkr & set @ 3500'.
4. Acidize perfs 3541-3582' w/2000 gals 50/50 15% HCL/xylene. SI overnight, swab back load & test
5. POH w/pkr.
6. Run GR Corr log, perforate Langlie Mattix 3462-3517' w/8 holes.
7. RIH w/RBP & trtg pkr on 2-7/8" tbg, set RBP @ 3530'. Spot acid across perfs, set pkr @ 3300' & acidize perfs 3462-3517' w/1000 gals 15% HCL-LSTNE acid using 12 - 7/8" RCN ball sealers.
8. Release pkr & lower to 3520', reset @ 3300'.
9. Frac perfs 3462-3517' w/10,000 gals slick 9# brine cont'g 20,000# 20/40 sd. Swab back until sand influx stops. Retrieve BP.
10. RIH w/completion assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Drlg. Supv. DATE 7/26/76

Only Signed by

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLIND RAMS

PIPE RAMS

ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name E. L. Steeler WN

Well No.   4

Location   660' FSL & 660' FWL
              Sec 19-23S-37E, Lea County

BOP to be tested before installed on
well and will be maintained in good
working condition during drilling. All
wellhead fittings to be of sufficient
pressure to operate in a safe manner.