

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-030187
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL, Section 22, 23-S, 37-E		8. FARM OR LEASE NAME C. E. MaMunyon
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3287' GL		10. FIELD AND POOL, OR WILDCAT Cary Montoya
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, 23-S, 37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Aband Simp. & att to comp in Montoya	
(Other) Aband Montoya & comp. in Sil.			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8540' PB, 9446' TD.

Pulled packer and injection equipment. Set CI BP at 9100' and capped with 6 sacks of cement, 35' to 9065', abandoning Teague Simpson open hole interval 9265' to 9433'. Tested casing and BP with 500#, 30 minutes, OK. Perforated Montoya zone in 7" casing with 2, 1/2" JHPF at 8628-33' and 8650-55'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid. AIR 5 BPM at 3100#. ISIP 2300#, after 15 minutes, 1500#. Swabbed water only, no show of oil or gas. Plans have now been made to complete in the Silurian as follows: Set CI BP at 8575' and cap with 6 sacks of cement, 35', to 8540', abandoning Montoya perforations 8628' to 8655'. Perforate Silurian zone in 7" casing with 2, 1/2" JHPF at approximately 8360-70'. Run treating equipment and treat new perforations with 3,000 gallons of 15% NE acid. Swab and clean up. If unsuccessful in this zone, plans are to set CI BP at approximately 8300' and cap with 35' cement and attempt to complete in the Devonian in the approximate interval 7250' to 7300'

18. I hereby certify that the foregoing is true and correct

SIGNED D.F. Berlin TITLE Area Engineer DATE May 19, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE
APPROVED
MAY 25 1976
BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JUN 1 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**