## NEW MERTION OF CONSERVATION COMMISSION Form C - 104 Supersedes Old C-104 and C-1 REQUEST FOR ALLOWABLE INTA FE Effective 1-1-65 **GNA** ILE DRIZATION TO TRANSPORT OIL AND N JRAL GAS 5.G.S. AU AND OFFICE OIL TRANSPORTER GAS **OPERATOR** PRORATION OFFICE Operator Skelly Oil Company P. O. Box 1351, Midland, Texas 79701 Other (Please explain) Formerly: Texas Pacific Reason(s) for filing (Check proper box) Oil Company, Blinebry "A", Well No. 6 Change in Transporter of: New Well Dry Gas **Hecompletion** Effective date of unitization 2-1-74 Condensate Casinghead Gas Change in Ownership If change of ownership give name Texas Pacific Oil Company, P. O. Box 1069, Hobbs, New Mexico 88240 and address of previous Owner \_\_\_\_ Texas Pacific Oil Company, P. O. Box 1069, Hobbs, New Mexico 88240 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Langlie LC060825A State, Federal or Fee Federal 6 Myers Langlie-Mattix Unit Mattix Seven Rivers Queen Location North\_ine and \_ East 1980 660 Feet From The Feet From The Unit Letter County 37E , NMPM, Lea 238 Range 30 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil P. O. Box 1510, Midland, Texas 79701 Texas-New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas P. O. Box 1492, El Paso, Texas 79999 El Paso Natural Gas Company Is an actually connected? Unit P.ge. If well produces oil or liquids, give location of tanks. 23S : 37E Yes 30 H If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bbis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

District Production Manager

February 4, 1974

(Signature) Leland Franz

APPROVED. Orig. Signed by Toe D. Rana Dist. I, Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silousble on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple