

This form is not to be used for reporting packer leakage tests in Northeast New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Getty Oil Company Texaco, Inc.		Lease		Myers Langlie Mattix Unit E.E. Blinebry "B" (NCT-1)		Well		107 (L-Zone) No. 4 (U-Zone)	
Location of Well	Unit	Sec	Twp	Rge	County		Lea				
	0	31	23S	37E							
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift		Prod. Medium (Tbg. or Csg)		Choke Size			
Upper Compl	Jalmat		Gas	Flow		Csg.		-			
Lower Compl	Langlie Mattix		Inj.	Water Inj. Well		Tbg.		-			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. December 27, 1982

Well opened at (hour, date): 9:00 A.M. December 28, 1982

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	142	802
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	142	1252
Minimum pressure during test.....	136	802
Pressure at conclusion of test.....	136	1252
Pressure change during test (Maximum minus Minimum).....	6	*450
Gas pressure change an increase or a decrease?.....	Decrease	Increase

Well closed at (hour, date): 9:00 A.M. December 29, 1982 Total Time On Production 24 hours

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test 124 MCF; GOR _____

REMARKS: Texaco - E.E. Blinebry "B" (NCT-1) Well #4 (* Lines froze up)

Well equipped with intermitter - Transporter EPNG (Casinghead L.P.)

FLOW TEST NO. 2

Well opened at (hour, date): Injection well was not shut in

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Gas pressure change an increase or a decrease?.....		

Well closed at (hour, date): _____ Total time on Production _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

REMARKS: Injected 443 barrels water in 24 hours

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JAN 26 1983 19
Oil Conservation Division

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.

Operator Getty Oil Company
By Paula A. Sitchel
Title Field Technician
Date 1/11/83

RECEIVED
JAN 12 1983
C.C.D.
HOBSB OFFICE