

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025- 10921
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1327
7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
8. Well No. 55
9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other Injection

2. Name of Operator  
 OXY USA Inc. 16696

3. Address of Operator  
 P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location  
 Unit Letter A : 660 feet from the North line and 660 feet from the East line  
 Section 32 Township 23S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3282'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**MLMU #55**  
 TD-3716' PBSD-3712' PERFS-3472-3572'

**THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.**

8-5/8" 24# CSG @ 319' W/ 250sx, 12-1/4" HOLE, TOC-CIRC  
 4-1/2" 16.6# DP-CSG @ 3713' W/ 425sx, 7-3/4" HOLE, TOC-2150'-TS

1. RIH & SET CIBP @ 3422', DUMP 5sx CMT, WOC-TAG  
 2. M&P 25sx CMT @ 2691-2591'  
 3. M&P 25sx CMT @ 1150-1050'  
 4. PERF & SQZ @ 369', M&P 30sx CMT TO 269', WOC-TAG  
 5. M&P 10sx CMT SURFACE PLUG  
 10# MLF BETWEEN PLUGS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11/13/00

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

JCS

dp

OXY USA INC. PROPOSED  
 MYERS LANGLIE MATTIX UT 55  
 SEC 32 T23S R37E LEA NM

0.0 - 100.0' CEMENT PLUG 10sx

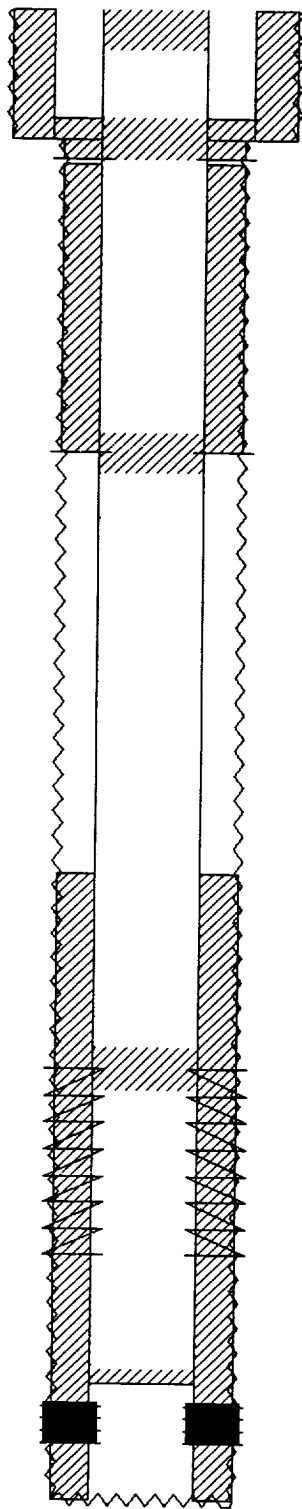
269.0 - 369.0' CEMENT PLUG 30sx

1050.0 - 1150.0' CEMENT PLUG 25sx  
 380.0 - 1100.0' CEMENT 400sx-TS-9/90

2591.0 - 2691.0' CEMENT PLUG 25sx

2641.0 - 3102.0' CEMENT 700sx-10/73-12/85

3387.0 - 3422.0' CEMENT PLUG 5sx  
 3422.0 - 3422.0' CIBP



0.0 - 319.0' 12 1/4" OD HOLE  
 0.0 - 319.0' CEMENT 250sx-CIRC  
 0.0 - 319.0' 8 5/8" OD SURF CSG

369.0 - 369.0' SQUEEZE PERFS

1100.0 - 1100.0' SQUEEZE PERFS 9/10

319.0 - 3713.0' 7 3/4" OD HOLE  
 2150.0 - 3713.0' CEMENT 425sx-TS  
 0.0 - 3713.0' 4 1/2" OD PROD CSG

2641.0 - 3102.0' SQUEEZE PERFS 10/73-12/85

3472.0 - 3572.0' ABANDONED PERFS

PBTD: 3618'

TD: 3716'