(Novemi or 1983) (Formerly 9–331)  DEPARTM NT OF S  BUREAL OF LAND	THE INTERIOR (Other Instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO. LC 064118
SUNDRY NOTICES AND  (Do not use this form for proposals to drill or to Use "APPLICATION FOR PER		G. IF INDIAN, ALLOTTEE OR TEIBE NAME
OIL X GAS OTHER	•	7. UNIT AGREEMENT NAME
PLAINS PETROLEUM OPERATING COMPAI  3. ADDRESS OF OPERATOR  415 W. Wall, Suite 1000, Midland 4. LOCATION OF WELL (Report location clearly and in acc See also space 17 below.)  At surface  Unit H 2131' FNL*660' FEL  14. PERMIT NO.   15. FLEVATIONS  30 025-10947	Texas 79701  ordance with any State requirements.*  (Show whether DF, ET, CR, etc.)  To Indicate Nature of Notice, Report, or	8. FARM OR LEASE NAME  E. C. Hill D Federal  9. WELL NO.  10. FIELD AND POOL, OR WILDCAT  SOUTH Teague Abo  11. SEC. T. R. M., OR BLE. AND  SURVEY OR ARMA  Sec. 34, T23S, R37E  12. COUNTY OR FARIER 13. STATE  Lea NM  r Other Data  EQUENT REPORT OF:
POLL OR ALTER CO.  PRACTURE TREAT  BHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work, if well is directionally drilled, give ment to this work.)*  Please correct your records to reconservation Division.	TE PRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (Notz: Report resu Completion or Recor  state all pertinent details, and give pertinent dat subsurface locations and measured and true veri	÷
	30-025-10947	
		•
	CARLSBAD, NEW IA	RECEIVED  NAR II 10 48 AN '93  CARL AREA  CA
18. I hereby certiff that the foregoing is true and correct		
(This space for Federal or State office use)	TITLE Office Mgr./Tech	DATE March 9, 1993

\*See Instructions on Reverse Side

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico En \_\_\_\_\_, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

l.		O THAI	NSPO	HI OIL	ANU NA	UHAL GA	-	ET L			
Operator Plains Petroleum	oleum Operating Company						Well API No. 30-025-10947				
Address 415 West Wall,	· • • • • • • • • • • • • • • • • • • •				79701	,					
Reason(s) for Filing (Check proper box)				· · · · · · · · · · · · · · · · · · ·	Othe	s (Please expla	in)				
New Well	(	Change in 1	Transport	er of:	Chang	e of Batte	ry Locat	ion - Co	mmingled	Į.	
Recompletion	Oil		Dry Gas		_		•		•		
Change in Operator	Casinghead	Gas 🗹	Condens	ate 🗌							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Hill, (E. C.) 'D'	Well No.   Pool Name, Including Federal   1   South Teague							t of Lease Lease No.  Lease No.  LC 064118			
Location H	. 213	1		1	North	660			East		
Omt Deater			Feet From		HOILI Line	and 660	_	et From The .	East	Line	
Section 34 Township	p 23S	3	Range	37E	, NI	<b>ЛРМ,</b>	Lea			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				NATUI				of this f			
•		or Condens	mate [		i	address to wh				nu j	
Texas-New Mexico Pipel Name of Authorized Transporter of Casing Sid Richardson Carbon &	las 🔲	P. O. Box 60028, San Angelo, TX 76906  Address (Give address to which approved copy of this form is to be sent)  201 Main Street, Ft. Worth, TX 76102									
If well produces oil or liquids,	Unit		Twp. 23S	Rge.	Is gas actually	connected?	<u> </u>	8/1952	70102		
give location of tanks.  If this production is commingled with that				L	Yes			6/1932	PC.	-823	
IV. COMPLETION DATA									·		
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casing Shoe				
	77	I IDINIC	CASIN	C AND	CEMENTI	NG PECOP	<u> </u>	<u> </u>			
11015.0175					CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SAONS CLINETT			
	-										
V. TEST DATA AND REQUE							11. 6. 4.	- 4at to	6 6-U 24 ba	1	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test		of load o	il and must		exceed top allo ethod (Flow, pi			jor juli 24 noi	rs.j	
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
11000 Potting 1000	Oil - Dolla.										
GAS WELL											
Actual Prod. Test - MCF/D	Length of T	i est			Bbls. Conder	mte/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	OT TAN	CF	1			<u> </u>			
				نابا		OIL COM	<b>ISERV</b>	<b>ATION</b>	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			JAN - 8 jags								
•	1	^			Date	Approve	ed				
- Bornee &	Hunti	1 2~1	2/			- <del>-</del>					
Signature Bonnie Husband					By ORIGINAL SIGNED BY JERRY SEXTON.						
Printed Name 12/10/92				-4434	Title	· · · · · · · · · · · · · · · · · · ·					
Date			ephone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.