

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other Same Reservoir

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' FNL & 1980' FEL

At top prod. interval reported below

At total depth

Unit G

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Lea13. STATE
NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

9/15/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3260'21. PLUG, BACK T.D., MD & TVD
CIBP@3087'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
→

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2856' - 3072' (Gas-Converted from Oil)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 15 1/2" | 70# | 69' | Unk. | Unk. | Unk. |
| 8 1/4" | 32# | 1177' | Unk. | Unk. | Unk. |
| 7" | 20# | 3097' | Unk. | Unk. | Unk. |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4 1/2" 9.5# | 3040' | 3262' | Unk. | Pulled Out | 2 3/8" | 2820' | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2856' - 3072' (Upper Yates Gas)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 3087' | Set CIBP w/10' cmt |
| 2856' - 3072' | A w/1300 gls 7.5% HCl & F w/ 57000 gls 50% CO2 + 159000# 12/20 brady sand |

33.* PRODUCTION

| | | | | | | | |
|----------------------------------|------------------------|---|------------------------------|-----------------|-----------------------|---|-----------------|
| DATE FIRST PRODUCTION 9/15/95 | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping | | | | WELL STATUS (Producing or shut-in) producing | |
| DATE OF TEST 9/25/95 | HOURS TESTED 24 hrs | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL - BBL. 0 | GAS - MCF. AOF@268 | WATER - BBL. 0 | GAS - OIL RATIO |
| FLOW. TUBING PRESS. 0 | CASING PRESSURE 264 | CALCULATED 24-HOUR RATE → | OIL - BBL. | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C122, C104, C102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Compliance

DATE 12/27/95

*(See Instructions and Spaces for Additional Data on Reverse Side)