Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

tate of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions

P.O. Drawer UD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Joerato veil API No 21 30-025 -0326000 TERIDIAN OIL INC Address BOX 51810, MIDLAND, 79710-1610 Reason(s) for Filing (Check proper box) ther iPlease explains New Well Change in Transporter of: To correct Gas Gatherer from El Paso Natural \_ Dry Gas Recompletion Oil Gas Co. to Sid Richardson Carbon & Gasoline \_ Change in Operator Condensate Company If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Water Well No. (Pool Name, including Formation Kind of Lease Lease No. State (Federal or Fee Moberle 5 Rhodes Yates 030181- C G 1980 Feet From The Unit Letter 2/ Township 26-5 37-E Lea Section Range **NMPM** County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name or Authorized Transporter of Oil Address (Give agaress to which approved copy of this form is to be sent) or Condensate Name or Authorized Transporter of Casinghead Gas or Dry Gas i Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline 201 Main Street. When ! Worth, If well produces oil or liquids, Unit Two Rge. ( is gas actually connected? give location of tanks. 16 11 If this production is commingied with that from any other lease or pool, give comminging order number:

IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - Eff. 3/1/93 Oil Well Well Workover Plug Back | Same Res'v Diff Res v Designate Type of Completion - (X) Total Depth Date Spudded Date Compt. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbls **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 05'92 is true and complete to the best of my knowledge and belief. Date Approved \_ Malik Cogow By ORIGINAL SIGNED BY JERRY SEXTON Signature Connie Regulatory Compliance DISTRICT I SUPERVISOR Rep Printed Name Title Title 1/22/92 915-688-6891 RECORD ONLY FOR Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.