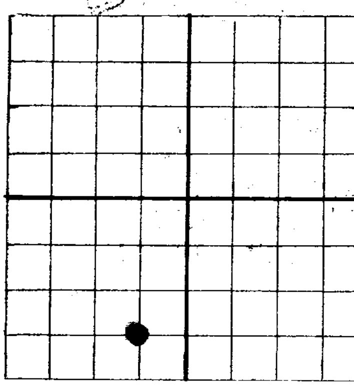
DUPLICATE

FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED OCT 1 1941

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Krupp-Flaherty Oil Corporation, 516 Caples Bldg., El Paso, Texas
Company or Operator — Address

Moberly "B" Well No. 6 in SE of SW of Sec. 21, T. 26S
Lease

R. 37E, N. M. P. M., Jal Field, Lea County.

Well is 4620 feet south of the North line and 3300 feet west of the East line of Sec. 21

If State land the oil and gas lease is No. ________ Assignment No. ________

If patented land the owner is Moberly, Address Roswell, N. M.

If Government land the permittee is Moberly 030181-C, Address Roswell, N. M.

The Lessee is Krupp-Flaherty Oil Corp., Address El Paso, Texas

Drilling commenced July 20, 1941 Drilling was completed Sept. 20, 1941

Name of drilling contractor Brewer Drilling Company Address Artesia, N. M.

Elevation above sea level at top of casing 2976' feet. Approx.

The information given is to be kept confidential until No reservation 19__

OIL SANDS OR ZONES

No. 1, from Gas 3119 to 3125 — No. 4, from 3220 to 3225
No. 2, from S.O. 3165 to ________ — No. 5, from 3282 to 3306
No. 3, from 3190 to 3195 — No. 6, from ________ to ________

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1 BW 110 to 120 feet.
No. 2, from 1 BW 340 to 365 feet.
No. 3, from HFW 445 to ________ feet.
No. 4, from ________ to ________ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
15½									
12½	50	8		200'	T.P.	200	None	None	Water & caves
10	45	8		585	T.P.	585	None	None	Water & caves
8¼	32	8		1335	T.P.	None	None	None	Salt string
OD 7"	20	8 Rd		3120	T.P.	None	None	None	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18½	15½					
10	8¼	1335	200	Halliburton		
8¼	7 OD	3120	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ________ Length ________ Depth Set ________

Adapters—Material ________ Size ________

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				
		None				
		None				

Results of shooting or chemical treatment No acid, or shots; Made 134 Bbls. Oil in 12 hours, thru 2" tubing, ¾" choke, with 450# pressure on casing and 50 lbs. presure on tubing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from None feet to None feet, and from ________ feet to ________ feet

Cable tools were used from 0 feet to 3306 feet, and from ________ feet to ________ feet

PRODUCTION

Put to producing Sept. 20, 1941

The production of the first ~~24~~ 12 hours was 134 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and Trace % sediment. Gravity, Be 37

If gas well, cu. ft. per 24 hours - - - - Gallons gasoline per 1,000 cu. ft. of gas - - - -

Rock pressure, lbs. per sq. in. 450

EMPLOYEES

O. C. Bean, Truman Jacobs, Driller — M. H. Hargus, Driller
A. E. Maxwell, A E Early, Driller — C. C. McCausland, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30th day of September, 1941

T. D. K[illegible] (signature)
Midland, County, Texas. Notary Public

My Commission expires 6-1-43

Midland, Texas — Sept. 30, 1941
Place — Date

Name J. A. Morehouse (signature)

Position J. A. Morehouse, Agent

Representing Krupp-Flaherty Oil Corporation
Company or Operator

Field, Box 1752, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Sand
25	110	85	Sand & shale
110	160	50	Sand (1 BW 110' to 120')
160	180	20	Blue shale
180	240	60	Red rock (200' of 12½" set)
240	380	140	Shale & sand (1 BW 340' to 365')
380	445	65	Sand, red rock & Gypsum (HFW 445')
445	515	70	Sand & shale
515	530	15	Red rock
530	560	30	Sand
560	565	5	Blue shale
565	575	10	Red rock & sand
575	1115	540	Red rock (585' of 10" set)
1115	1140	25	Anhydrite
1140	1355	215	Salt & Anhy. (Top salt 1140')(1335' of 8⅝" set)
1355	1375	20	Lime
1375	1380	5	Gray shale
1380	1495	115	Red rock
1495	1550	55	Anhy. & salt
1550	1620	70	Salt
1620	1820	200	Anhy.
1820	1865	45	Anhy. & Red rock
1865	2000	135	Salt
2000	2075	75	Salt & potash
2075	2085	10	Anhydrite
2085	2090	5	Red rock
2090	2105	15	Anhy.
2105	2120	15	Salt & potash
2120	2360	240	Salt & Anhy.
2360	2670	310	Anhydrite
2670	2740	70	Salt
2740	2820	80	Anhy.
2820	2955	135	Lime
2955	2973	18	Sand
2973	3022	49	Lime
3022	3032	10	Blue shale
3032	3035	3	Lime
3035	3070	35	Blue shale
3070	3083	13	Lime
3083	3089	6	Shale
3089	3119	30	Lime (3120' of 7"OD set; Cem. 200 sacks.)
3119	3125	6	Sand (10,000 MCF gas)(3119-25)
3125	3130	5	Sandy lime
3130	3150	20	Red rock
3150	3160	10	Lime
3160	3180	20	Sandy shale (S.O. 3165')
3180	3235	55	Sandy lime (S.O. 3190-95; 3220-25')
3235	3282	47	Lime
3282	3306	24	Oil sand.
	T.D.		