

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION

P. O. BOX 1980
ROSEBUD, NEBRASKA 68220
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER Injector

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 555 Feet From The SOUTH Line and 2085 Feet From The
EAST Line Section 22 Township 26S Range 37E

5. Lease Designation and Serial No.
LC 030174A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
RHODES, W. H. -A- FEDERAL
5

9. API Well No.
30 025 12037

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

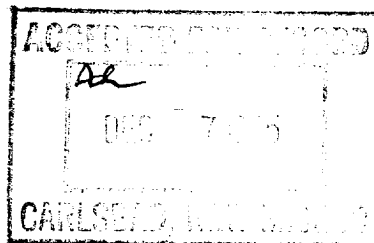
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/23/94: MIRU. TOH with production equipment. Installed BOP. Tagged bottom @ 3204'. Ran casing scraper to 3090'.
 5/24/94: Ran Gamma Ray - Compensated Neutron log from 3200'-2500'.
 5/25/94: Halliburton perforated casing with 4 jsfp from 3066'-3078' (48 holes).
 5/27/94: TIH with packer and set @ 3010'.
 5/30/94: Fracture stimulated formation with 15000g 30# gel + 59000 16/30 sand + 15000 resin coated sand.
 5/31/94: Rig up coil tubing unit and cleaned out sand from 2300'-3086'. Released packer and and TOH.
 06/1/94: Cleaned out sand from 3047'-3190'.
 06/2/94: TIH with packer and set @ 2992'.
 06/3/94: Hooked up injection line.
 6/4/94-6/27/94: Placed on injection and tested.
 6/28/94: Final test: 320 bbl water injected @ 200 psi in 24 hours



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14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/24/95
 TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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