

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
Unit Letter O : 555 Feet From The SOUTH Line and 2085 Feet From The
EAST Line Section 22 Township 26S Range 37E

5. Lease Designation and Serial No.
LC030174A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
W H RHODES A FEDERAL

5

9. API Well No.
30 025 12037

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☐ OTHER: _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1). Change out wellhead. Run injection line.
- 2). MIRU PU. Release pkr. Install BOP. POH w/tbg and pkr.
- 3). RIH w/4 3/4" bit on ws and clean out to 3190'. TOH w/bit and ws.
- 4). RU wireline and run GR-CNL. TOH w/wireline tool.
- 5). Pick perfs from log and perforate 5 1/2" csg. By wireline, set CIBP @ determined depth.
- 6). RIH w/5 1/2" pkr on 3 1/2" 9.3# N-80 tbg. Test tbg to 6,000#. Pkr depth to be determined. Load backside and hold 1000#.
- 7). Mini frac perfs w/150 Bbls 30# Spectra Frac G @ 35 BPM.
- 8). Fracture perfs w/15,000 gals borate system and 74,000# sand
- 9). Release pkr and POH w/tbg. RIH w/4 3/4" bit and drill CIBP. Clean out to 3190'. TOH w/bit and ws.
- 10). TIH w/2 3/8" injection tbg and Baker lock-set pkr. Pkr depth to be determined. Load backside w/pkr fluid. Pressure test (notify BLM for witness). Put on injection (Max pressure 600 psi).

WFX-658

Subject to
Like Approval
by State

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darlene D. de Aragao TITLE Prod. Engineer DATE 5/19/94

TYPE OR PRINT NAME Darlene D. de Aragao

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 6/3/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 05 1994

JOE HOBBS
OFFICE