TO THE PROPERTY OF THE PARTY OF	7				_	
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSI ,N					Form C+104 Supersedes Old C+104 and C+11
SANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
FILE			AND	011 4310 314	mûn di la	A.C.
U.S.G.S.	AUTHORIZATI	ION TO TRA	NSPORT	OIL AND NA	HURALIC	AS
LAND OFFICE	j .					10 29 0 222
TRANSPORTER OIL GAS						"" JJ
OPERATOR	1					
PRORATION OFFICE						
Operator						
Tenneco Oil Company						<u> </u>
Address						
P.O. Box 1031, Midla	and, Texas					
Reason(s) for filing (Check proper box,				Other (Please e.		
New Well	Change in Transporter of: Change of base name from					
Hecompletion	Oil Dry Gos Federal Parker L					LC 068824-d
Change in Ownership X	Casinghead Gas	Conden	sate	Effectiv	re 10-1-	65
If change of ownership give name and address of previous owner	eonard Oil Comp	pany, 10th	Floor	Security	Life Blo	ig.,Roswell, New Mexico
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Wel	I No. Pooi Nan	ne, Includin	g Formation		Kind of Lease
Parker Federal		Leon	na rd Qu	een South		State, Federal or Fee Federal
Location						
A 99	O Feet From The N	orth Line	and 3	30 ·	Feet From T	he <u>East</u>
Unit Letter;						
Line of Section 23 , Tov	vnship 26-5	Range	37-E	, NMPM,		Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NA	ATURAL GA	s			
Name of Authorized Transporter of Oil	or Condensate		Address (C	live address to	which approv	ed copy of this form is to be sent)
Texas New Mexico Pipe Line Company				ox 1510 N	Midland,	Texas
Name of Authorized Transporter of Casinghead Gas 😿 💮 or Dry Gas 🗌				ive address to	which approv	ed copy of this form is to be sent;
El Paso Natural Gas			Bo	ox 1384 J	Jal, New	Mexico
	Unit Sec. Twr	Rge.		ually connected		
If well produces oil or liquids, give location of tanks.		6s 37E		yes	1	unknown
	<u> </u>			-	umber	
If this production is commingled wit	h that from any other is	ease or poor,	give comm.	mgmg order in		
COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion	on = (X)	1	l I	1 1		
	Date Compl. Ready to P	rod.	Total Dept	th		P.B.T.D.
Date Spudded	Bate compilation, to					
	Name of Producing Form	nation	Top Oil/G	as Pay		Tubing Depth
Pool	Name of Producing 1 on	aditon	, -			
						Depth Casing Snoe
Perforations			`			i
				D560DD		<u> </u>
			CEMENT	ING RECORD		SACKS CENEVE
HOLE SIZE	CASING & TUBI	NG SIZE		DEPTH SET		SACKS CEMENT
						<u> </u>
			<u> </u>			<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for	r full 24 hours)		and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow,	pump, gas lij	t, etc.)
			1			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size	
Longin of Year	-		1			i
Actual Prod. During Test	Oil-Bbls.		Water - Bbl	ls.		Gas - MCF
Actual Flod. During Test						
			L			
				•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	- 	Bbls. Con	densate/MMCF		Gravity of Condensate
Actual Ploa, 1881-MOF/D			1			

Casing Pressure

APPROVE

TITLE _

₩<u>-</u>

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

11.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

L. Leggett R. (Signature) District Office Supervisor (Title)

(Date)

October 1, 1965

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Choke Size

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.