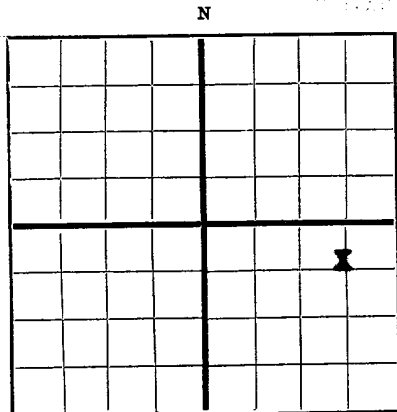


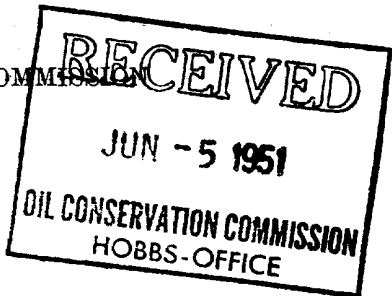
DUPLICATE

FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

PLAINS PRODUCTION COMPANY
Company or Operator
Scarborough
Well No. 6
in NE 1/4 of SE 1/4 of Sec. 23, T. 26 South, R. 37 East, N. M. P. M. So. Leonard
Field, Lea
County.
Well is 1980 feet North of the South line and 660 feet west of the East line of Section 23
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Scarborough Estate, Address Midland, Texas
If Government land the permittee is Evelyn Lineberry, Executrix, Address
The Lessee is
Drilling commenced April 10, 1951 Drilling was completed June 1, 1951
Name of drilling contractor Company tools, Address
Elevation above sea level at top of casing 2979 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3442 to 3467 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 295 to 305 feet.
No. 2, from 1145 to 1160 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8			J.L.	168	Reg.				Surface
8 5/8			J.L.	1214	Hal.				Salt
7"			J.L.	3246	Hal.				Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	48#	50 sx.	Hal		
	8 5/8	32#	100 sx.	Hal		
	7"	23#	100 sx.	Hal		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro	80 qts.	6-1-51	3438-3470	Bottom

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to Bottom feet, and from feet to feet

PRODUCTION

Put to producing June 1st, 1951
The production of the first 24 hours was 75 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

C. F. YOST, Driller T. W. RUMBOUGH, Driller
H. RICKMAN, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th day of June, 1951
Notary Public
My Commission expires June 1, 1953
Dallas, Texas
Name W. L. Cooper
Position Agent
Representing PLAINS PRODUCTION COMPANY
Address 1110 Tower Pet. Bldg., Dallas, Texas

RECEIVED
JUN - 5 1964

JUN - 5 1961

U.S. CONSERVATION COMMISSION
HOBBS-OFFICE

From	To	Formation
0	10	Cellar
10	20	Caliche
20	125	Sand
125	140	Red Rock
140	145	Sand
145	260	Red Rock
260	270	Red Sand
270	305	Sand
305	320	Red Rock
320	385	Sand
385	405	Red Rock
405	420	Sand
420	430	Red Rock
430	460	Sand
460	480	Red Rock
480	525	Red Rock & Sand, Broken
525	655	Red Rock
655	1015	Red Shale and shells
1015	1048	Anhy.
1048	1051	Red Shale
1051	1168	Anhy.
1168	1180	Red Rock
1180	1185	Russler Lime
1185	1195	Red Rock
1195	1199	Anhy.
1199	1265	Red Rock
1265	1300	Salt and anhy., shells
1300	1360	Salt and shells
1360	1425	Anhy.
1425	1495	Anhy. Shells and salt
1495	1540	Anhy.
1540	1550	Salt
1550	1575	Salt-shells
1575	1585	Anhy.
1585	1595	Salt, anhy.
1595	1605	Anhy.
1605	1610	Salt, red rock
1610	1670	Salt, anhy.
1670	1690	Red Rock
1690	1775	Salt, shells
1775	1800	Salt
1800	1820	Anhy.
1820	1834	Salt, shells
1834	1860	Anhy.
1860	2070	Salt, shells
2070	2140	Anhy.
2140	2160	Salt, shells
2160	2190	Anhy.
2190	2265	Salt, shells
2265	2300	Anhy.
2300	2390	Salt, shells
2390	2420	Salt
2420	2435	Salt, red rock
2435	2480	Salt, shells
2480	2655	Anhy. (Base of Salt)
2655	2797	Anhy. broken
2797	2807	Sand
2807	2815	Anhy.
2815	2845	Anhy. Red Rock
2845	2865	Anhy. broken
2865	2910	Anhy.
2910	3449	Lime - Oil and gas from
3449	3455	3442 - 3449
3455	3467	Shell
3467	3475	Sandy lime, hard
3475	3479	Lime
3438	3470	Shot
3470	3482	Lime - Shot well w/80 qts. of liquid, shot went off at 4:30 - well flowed.

