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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ 538	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Texas Pacific Oil Company, Inc.		South Leonard Unit Tr 3
3. Address of Operator		9. Well No.
P. O. Box 4067, Midland, Texas 79701		13
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> 1980 FEET FROM THE south LINE AND 1980 FEET FROM		So. Leonard Queen
THE west LINE, SECTION 24 TOWNSHIP 26-S RANGE 37-E NMPM.		
15. Elevation (Show whether DP, RT, GR, etc.)		12. County
2987' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Acidize open hole w/3000 gals. 15% NE-FE Acid down tubing casing annulus, followed by 55 gals. scale inhibitor in 2000 gals. formation water.
2. Pump 10 bbls. lease crude w/55 gals. corrosion inhibitor down annulus. Flushed w/2000 gals. formation water.
3. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClintock</u>	TITLE <u>District Operations Supt.</u>	DATE <u>2-24-77</u>
APPROVED BY <u>Jerry S. [Signature]</u>	TITLE <u>Dist. L. [Signature]</u>	DATE <u>28 1977</u>

CONDITIONS OF APPROVAL, IF ANY: